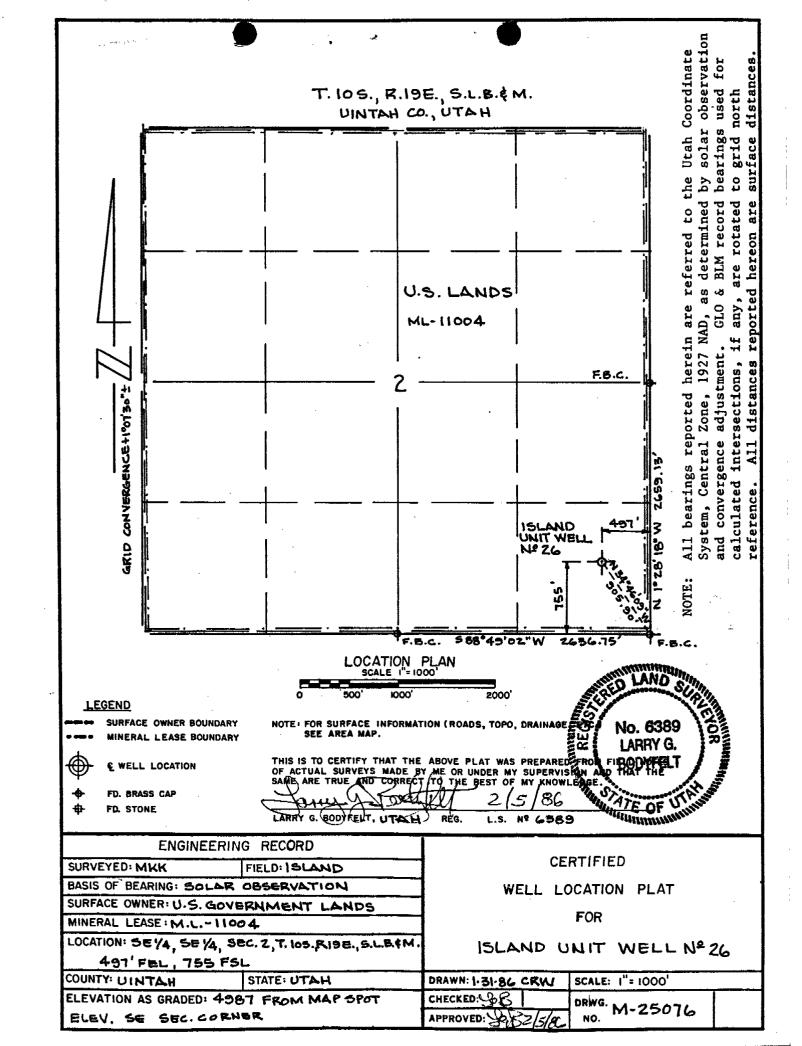
Form DOGC-1a

## SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

## STATE OF UTAH

	DEPARTMENT OF N		CES			
	DIVISION O	FOIL & GAS			5. Lense Designation	and Serial No.
4001101710	<b>.</b>				MI11004 6. If Indian, Allottee	- T : N
	N FOR PERMIT	O DRILL, DE	EPEN, OR PLUG	BACK	o, ii indian, Allottee	or Tribe Name
la. Type of Work	out offs	DEFORM T			7. Unit Agreement Na	ıme
b. Type of Well	SILL 🔀	DEEPEN [	PLUG	BACK [	·	
Oil Well	Gas (Other		Single D	Multiple [	Island  N. Farm or Lease Na	me
2. Name of Operator			Zone —	Cone —	Unit	
Wexpro Compa	ny				9. Well No.	
3. Address of Operator					26	
P. O. Box 45	8, Rock Springs, port location clearly and in	Wyoming 82	902		10. Field and Pool, or	Wildest
At surince	SE SE 497 FEL,		State requirements.*)		11. Sec., T., R., M.,	,
	_	/33 FSL			and Survey or Ar	en talk.
At proposed prod, zon	le	< <			2 100 100	
14. Distance in miles an	d direction from nearest toy	n or post office*			2-10S-19E 12. County or Parrish	13. State
Approximatel	y 36 miles south	and west of	Ouray, Utah		<b>Vi</b> ntah	Utah
location to nearest	sed*	1	6. No. of acres in lease		of acres assigned is well	
property or lease lin (Also to nearest drig.	line, if any) 497		645.79		NA	
18. Distance from propos to nearest well, drill	ng, completed.	1	9. Proposed depth	20. Rotar	y or cable tools	
or applied for, on thi			6,950'	R	otary	
GR 4987'	(met 172; R1; GA; ecc.)		Wester		22. Approx. date wo	
23.		PROBOSES CACINO			March 1,	1986
		PROPOSED CASING	AND CEMENTING PROGR	AM 	,	
Size of Hole	Size of Casing	Weight per Foot	Setting Depth		Quantity of Cemer	nt
12-1/4	9-5/8	36	300'	16	5 sx Regylar 1	Cype G with
7-7/8	5-1/2	17	( 0501		ditives	
,0	J=1/2	1,	6,950'	50	-50 Pozmix wit	th additive
See attached	drilling plan.					
	•		, mark			
NOTE: All wa	ater for drilling	g purposes wi	lll be obtained	from a M	apco water wel	11.
State	of Utah applica	tion number 5	34801, permit num	nber 49-	367.	
•			ADDD		Y THE STATE	<u></u>
					DIVISION OF	=
					_	
	·		- W	, GAG. F	ND MINING	
		,	DATE:	1 3-15°		
			BY:/eh	nK.	Days	<del></del>
			WÆLL S	SPACIN	G: <u>\2a3</u>	
N ABOVE SPACE DESC	RIBE PROPOSED PROCE	Mr. If managed to see				
occive cons. If proposit	RIBE PROPOSED PROGRA is to drill or deepen direction	onally, give pertinent	data on subsurface location	data on prese s and measur	n <del>t produ</del> ctive zone and ed and true vertical dep	proposed new pro- ths. Give blowout
reventer program, if any.						
(A). I	2. March	_		·	n	101
Sixne	· marce	Title	Prilling Superin	tendent	Date C	6-86
(This space for Federa	/					
Permit No	3-047-31	70/	Approval Date			
•	<del></del>				***************************************	***************************************
Approved by		Title,	*****	******		******************************
Conditions of approval.	if any:					



#### DRILLING PLAN Wexpro Company Island Unit Well No. 26 Uintah County, Utah

1 & 2. SURFACE FORMATION, ESTIMATED TOPS AND WATER, OIL, GAS OR MINERAL BEARING FORMATIONS:

> Uintah Surface 1,850' Green River Birds Nest Aquifer 2,375'

4

4,470', gas or oil Wasatch Tongue 4,815', gas or oil 4,975', gas 5,750', objective, gas Green River Tongue

Wasatch

Chapita Wells Zone -

6,950' Total Depth

All fresh water and prospectively valuable minerals encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determined commercial potential.

3. PRESSURE CONTROL EQUIPMENT: (See attached diagram) Operator's minimum specifications for pressure control equipment requires an 11-inch 3000 psi double gate hydraulically operated blowout preventer and an 11-inch 3000 psi annular preventer. Ram-type preventers will be tested to 2000 psi and annular preventers will be tested to 1500 psi for 15 minutes using professional testing company. NOTE: The surface casing will be pressure tested to a minimum of 1000 psi; or one psi per foot; or 70 percent of the internal yield of the casing, whichever is applicable. BOP's will be checked daily as to mechanical operating condition and will be tested after each string of casing is run. All ram type preventers will have hand wheels which will be operative at the time the preventers are installed.

> BOP systems will be consistent with API RP53. Pressure tests will be conducted before drilling out from under casing strings which have been set and cemented in place. Blowout preventer controls will be installed prior to drilling the surface casing plug and will remain in use until the well is completed or abandoned. Preventers will be inspected and operated at least daily to ensure good mechanical working order, and this inspection will be recorded on the daily drilling report. Preventers will be pressure tested before drilling casing cement plugs.

#### 4. CASING PROGRAM:

Footage Size Grade Wt. Condition Thread Cement 9-5/8 K-55 36 8 rd ST&C 165 sacks Regular Type G New with 3% calcium chloride and 1/4-pound flocele/sack; cement will be brought to surface. 6950 5-1/2 K-55 17 8 rd LT&C Cement top will be brought New 1000 feet from surface with 50-50 Pozmix with 8% gel, 0.2% Halad-24, 10% salt, 5 pounds gilsonite/sack and 1/4-pound flocele/sack, plus 1000 feet 50-50 Pozmix with 2% gel, 0.6% Halad-24, 10% salt and 1/4-pound flocele/sack.

#### AUXILIARY EQUIPMENT:

- a) Manually operated kelly cock
- b) No floats at bit
- c) Monitoring of mud system will be visual
- d) Full opening floor valve manually operated
- 5. MUD PROGRAM: A gel chemical water base mud will be used from surface casing to total depth.

Sufficient mud materials to maintain mud properties, control lost circulation and to contain blowout will be available at the wellsite.

6. LOGGING: DLL-SFL-GR from surface casing to total depth BHC-Sonic with Caliper from surface casing to total depth CNL-FDC-GR over zones of interest

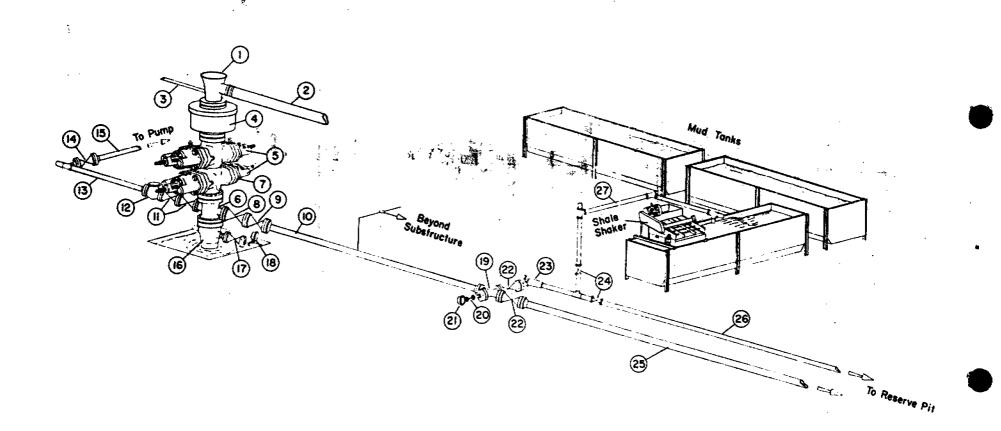
TESTING: None.

CORING: None.

- 7. ABNORMAL PRESSURE AND TEMPERATURE: No abnormal pressures are expected; a BHT of 150°F. and a BHP of 3550 psi are anticipated.
- 8. ANTICIPATED STARTING DATE: March 1, 1986

DURATION OF OPERATION: 12 days drilling

# CELSIUS/WEXPRO 3000 psi BLOWOUT PREVENTION EQUIPMENT



7.1

	STANDARD STACK REQUIREMENTS						
	NS	ITEM	NOMINAL	10	TYPE	F	URNISHED BY
1	=				ITPE	OPER.	CONTR.
	1	Drilling Nipple (Rotating Head when air dril					
	2	Flowline					
	3	Fill up Line (eliminated for air drilling)	. 2"				
	4	Annular Preventer			Hydril Cameron Shaffer		
	5	Two Single or One dual Hydril oper rams.			F: PRS;		
	6	Drilling spool with 3" and 2" outlets			Forged		
	7	As Alternate to (6) Run & Kill and Choke lines from outlets in this ram					
-	8	Gate Valve		3-1/8			
	9	Valve-hydraulically operated (Gate)		3-1/8			
	10	Choke Line	3"				
	11	Gate Valves		2-1/16			
	12	Check Valve		2-1/16	***		
	13	Kill Line	2"				
	4	Gate Valve		2-1/16			
<b>_</b>	.5	Kill Line to Pumps	2"				
	6	Casing Head					
1	7	Valve Gate		1-13/16			
1	8	Compound Pressure Cage	•				
		Wear Bushing					
			,				
					i.	<b>9</b> y,	

*:* ...

### STANDARD CHOKE AND KILL REQUIREMENTS

Иδ	ITEM: NOMINAL ID TY		TYPE	FUR	NISHED BY	
<u></u>	Cross 3" X 3"			ITE	OPER.	CONTR.
19	3" X 2"					
20	Gate Valve		1-13/16	, ,		
21	Compound Pressure Gage					
22	Gate Valves		3-1/8	<u> </u>		
23	Choke <u>Cam H-2</u> or equilivent	3"	2"	<del></del>		
24	Cate Valves		3-1/8"	<del></del>		
25	Line	3"	-			
26	Line	3"				
27	Line	3"				
					·	
					, , , , , , , , , , , , , , , , , , , ,	
	No.					
				,		**************************************
_						
+						···
-		<del>                                     </del>				

#### DESIGNATION OF OPERATOR

The undersigned is, on the records of the Department of Natural Resources, Division of State Lands, holder of lease, ML 11004

and hereby designates

NAME: Wexpro Company

ADDRESS: 79 South State Street

P.O. Box 11070

Salt Lake City, UT 84147

as his operator and local agent, with full authority to act in his behalf in complying with the terms of the lease and regulations applicable thereto and on whom the Director of the Division of State Lands or his representative may serve written or oral instructions in securing compliance with the Rules and Regulations Governing the Issuance of Mineral Leases with respect to (describe acreage to which this designation is applicable):

T10S-R19E, SLM, UTAH
Sec. 2: Lots 1,2,3,4,  $S_{2}^{1}N_{2}^{1}$ ,  $S_{2}^{1}$  (A11)

Containing 645.79 acres, m/1

It is understood that this designation of operator does not relieve the lessee of responsibility for compliance with the terms of the lease and the Rules and Regulations. It is also understood that this designation of operator does not constitute an assignment of any interest in the lease.

In case of default on the part of the designated operator, the lessee will make full and prompt compliance with all regulations, lease terms, or orders of the Director, Division of State Lands or his representative.

The lessee agrees promptly to notify the Division of State Lands of any change in the designated operator.

ATTEST:

Assistant Secretary

3-18-86

(Date)

CELSIUS ENERGY COMPANY

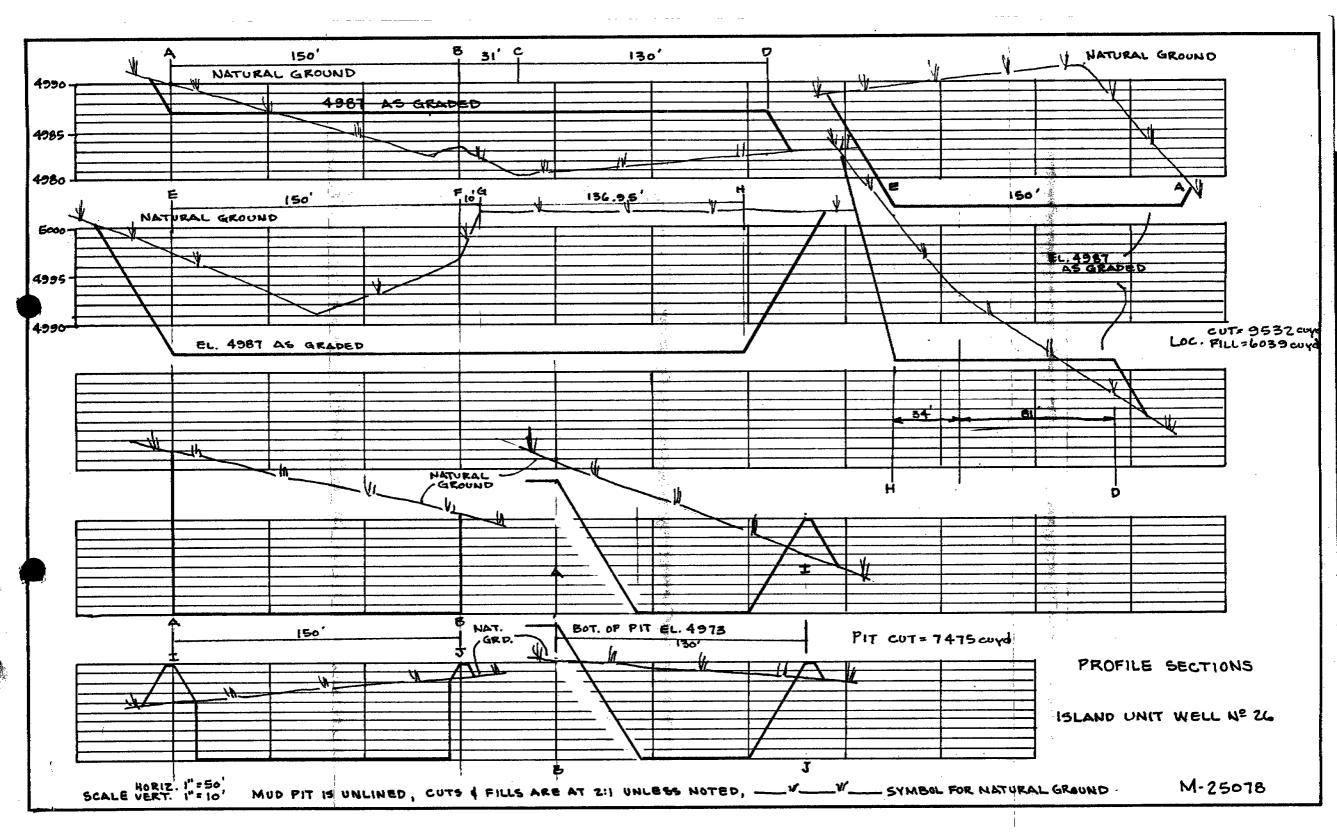
79 South State Street

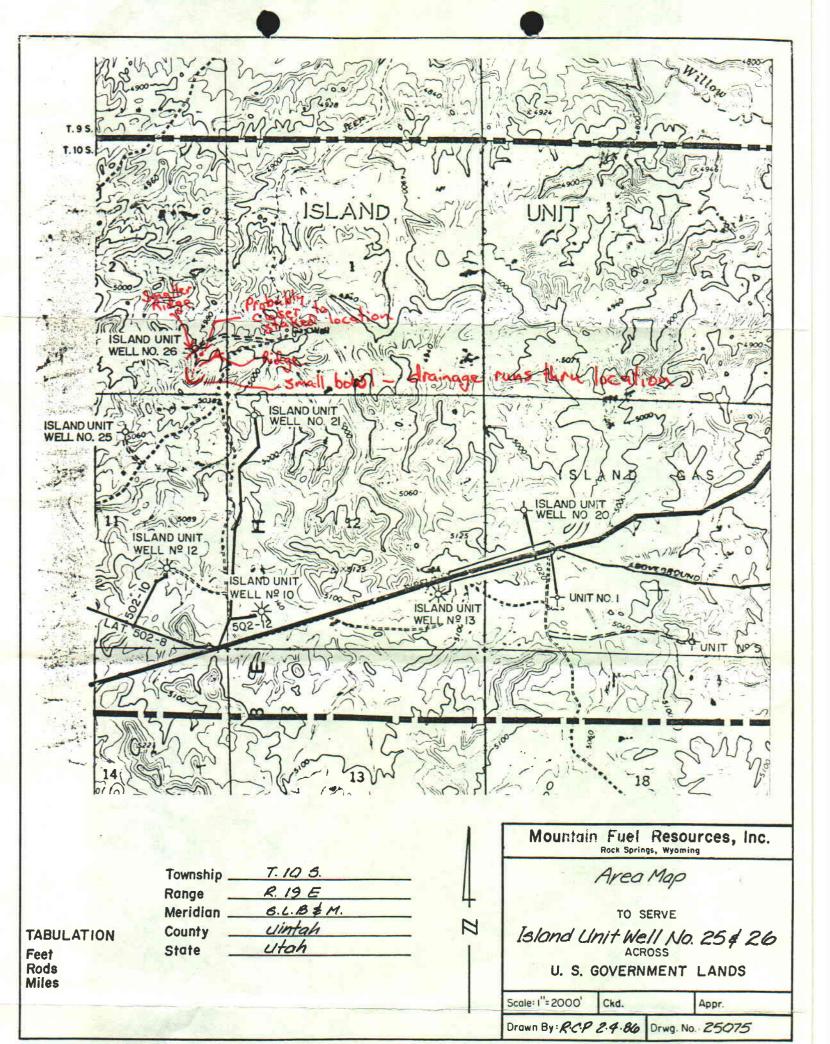
P.O. Box 11070

Salt Lake City, UT 84147

By: MK

President





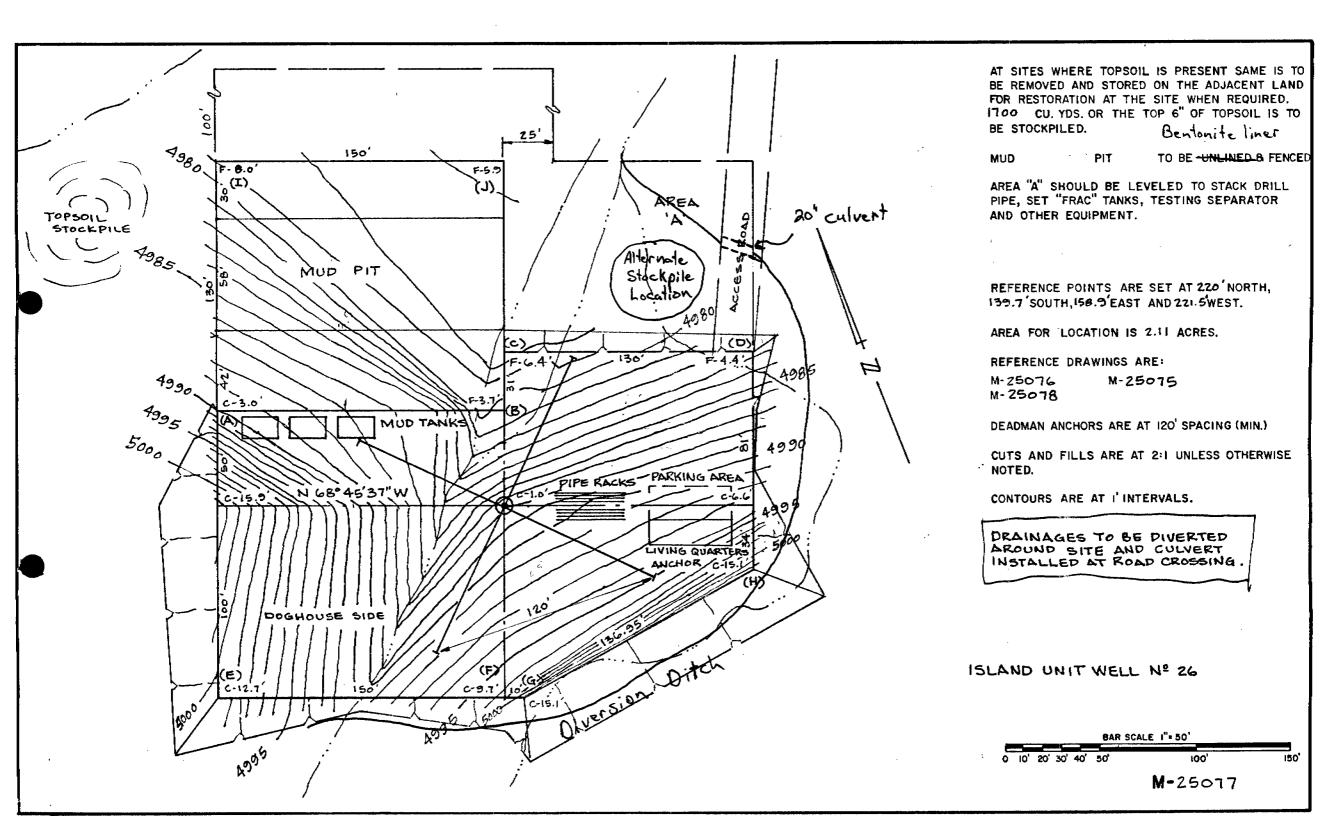
CPERATOR Wegges	DATE 2-14-86
WELL NAME Island Unit 26	
SEC <u>SE SE 2</u> T <u>105</u> R <u>19E</u>	COUNTY Winter
43-047-31701 API NUMBER	State TYPE OF LEASE
CHECK OFF:	
PLAT	ND NEAREST WELL
LEASE	ELD POTASH OR OIL SHALE
PROCESSING COMMENTS:	
Water - 49-367 (754801)	
X - State History -	
X - State History - X Need D.O. from Colorin - Rea	3/18/86
APPROVAL LETTER:	
SPACING: 203 Soland UNIT	302
CAUSE NO. & DATE	302.1
STIPULATIONS:	
x 2- State Thatay	
1 The Reserve, I shall be	lined with bentomit
at a minimum Concentr	ation of 2 /bs per
Square foot.	
2. Culverts, Shall be installe	I and natural
drainages pairerted to p 62187 or effluent from the	revent any influent to well location
02187 or effluent from the	well location



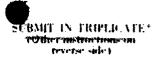
#### ONSITE PREDRILL INSPECTION FORM

## DIVISION OF OIL, GAS & MINING

COMPANY Wexpro Company	WELL NO. Island Unit #26
SE/SE	
LOCATION: SECTION 2 TOWNSHIP 10	S RANGE 19 E COUNTY Uintah
LEASE NO. ML-11004 ONS	ITE INSPECTION DATE 02-19-86
(A) PERSONS IN ATTENDANCE Alex Maser	& Cathy Sansberg (Wexpro)
Greg Darlington (BLM), Dirt Cont	ractors, Ed Deputy (DOGM).
	ICS <u>Uintah Fm</u> , soil - sandy with very
	ng ridges - sandy siltstone to shale,
thin to med. bedded.	
(C) BRIEF DESCRIPTION OF VEGETATION	Sage and native grasses - sparse cover.
(D) ARCHAEOLOGICAL CLEARANCE: YES OR	NO <u>Yes</u>
	_
· ·	es, slope, roads, etc.) Small hollow
	ge for small bowl to south runs through
location, approx 3 to 4° north slop	e, existing road approx 1500 ft to west.
(F) CONDITIONS FOR APPROVAL:	
PIT LINING (YES OR NO) Yes	
TYPE OF LINING IF NEEDED <u>Bentor</u>	nite (2 lb/sq ft minimum)
ADDITIONAL REQUIREMENTS Diversion di	tches around location, 20" culvert
under access road for diversion dit	ch.
~ ~ ~ ~ ~ ~	
SIGNATURE: El Vepenty	TITLE Inspector



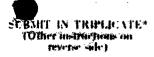
## DEPARTMENT OF NATURAL RESOURCES



CHAINDY MOTICES AND DE		NG		5. LEASE DEBIGNATION	
CHAINDY MOTICES AND DE				ML-11004	
SUNDRY NOTICES AND RE  (Do not use this form for proposals to drill or to deep  "APPLICATION FOR PERMIT!	PORTS OF	WELLS to a different confe.)	t recervoir.	6. 19 INDIAN, ALLOTTES	GE TRIBE NAM
OH WELL X OTHER				7. UNIT ADEREMBNT NAT	15
SAME OF OPERATOR				& FARM OR LEASE NAME	
Wexpro Company				Unit	•
P. O. Box 458, Rock Springs, Wyoming	82902			9. WELL NO. 26	···········
LOCATION OF WELL (Report location clearly and is accordang See also space 17 below.) At surface	-	le requiremen	4.	16. rista and root, or Island	WILDCAT
				11. esc., t., s., w., on sa	æ. afb
SE SE, 497' FEL, 755' FSL		1 2		2-105-19E	
PERMIT NO.   15. SLEVATIONS (Sho)   43-047-31701   GR 4987	w whether pr. st	. GR. eta.)	·	12. COUNTY OR PARISM	18. state Utah
Check Appropriate Box To I	indicate Nati	ure of Notic	• •	ther Data	
			#U340QU	eri koruat of:	<del> </del>
TROT WATER SEUT-OFF PULL OR ALTER CASING	<b>  </b>	WATER BH		repairing wi	
PRACTURE TREAT MULTIPLE COMPLETE			TREATMENT	ALTERING CAS	<u> </u>
REPAIR WELL CHANGE PLANS	X	Other) _	08 ACIDIZING	tra m houmara	•
(Other)		Nor	t : Report results :	of multiple completion of tion Report and Log form	Well
well APD as follows:					
Footage Size Grade Wt. Condi 300' 9-5/8 K-55 36 Ne	territoria di la constitución de	read rd ST&C	Cementing	Program	
	- 0	ra Siac	165 sacks 1 3% CaCl and	Regular Type G of 1/4-pound floo	cele/sack
		rd LT&C	165 sacks   3% CaCl and cement to   Cement top	Regular Type G	cele/sack urface. t 1000'
			165 sacks 32 CaCl and cement to Cement top from surface with 82 getsalt, 5 pos	Regular Type G of 1/4-pound floode brought to so will be brought to Fe with 50-50 Pc 1, 0.27 Halad-24 ands gilsonite/s	cele/sack urface. t 1000' ozmix 4, 10% sack and
	-d 8		3Z CaCl and cement to Cement top from surface with 8Z ge salt, 5 por 1/4-pound 50-50 Pozmi	Regular Type G d 1/4-pound floo be brought to so will be brough see with 50-50 Po 1, 0.2% Halad-26 unds gilsonite/s flocele/sack, po ix with 2% gel,	cele/sack urface. t 1000' ozmix 4, 10% sack and lus 1000' 0.6%
6950' 5 S-95 18 US  RECEIV  APR 0 2 19	<b>E</b>		3Z CaCl and cement to Cement top from surface with 8Z ge salt, 5 por 1/4-pound 50-50 Pozmi	Regular Type G of 1/4-pound floode brought to so will be brought to so with 50-50 Pol, 0.2% Halad-20 unds gilsonite/sflocele/sack, policy with 2% gel, 10% salt and 1/4	cele/sack urface. t 1000' ozmix 4, 10% sack and lus 1000' 0.6%
6950' 5 S-95 18 US	E	rd LT&C	165 sacks 32 CaCl and cement to Cement top from surface with 82 ges salt, 5 pout 1/4-pound it 50-50 Pozmi Halad-24, flocele/sac	Regular Type G of 1/4-pound floode brought to so will be brought to receive with 50-50 Pol, 0.2% Halad-20 unds gilsonite/sflocele/sack, place with 2% gel, 10% salt and 1/4 ek.	cele/sack urface. t 1000' ozmix 4, 10% sack and lus 1000' 0.6%
6950' 5 S-95 18 Us  RECEIV APR 0 2 198  Change in casing programous, GAS & MARK	Ed 8	rd LT&C	165 sacks 32 CaCl and cement to l Cement top from surface with 82 get salt, 5 pout 1/4-pound 50-50 Pozm Halad-24, flocele/sac ing in stock	Regular Type G of 1/4-pound flood be brought to so will be brought to 1/4-pound flood with 50-50 Pounds gilsonite/sflocele/sack, place with 2Z gel, 10X salt and 1/4-ck.	cele/sack urface. t 1000' ozmix 4, 10% sack and lus 1000' 0.6% 4-pound
6950' 5 S-95 18 US  RECEIV  APR 0 2 198  DIVISION O	Ed 8	rd LT&C	165 sacks 32 CaCl and cement to l Cement top from surface with 82 get salt, 5 pout 1/4-pound 50-50 Pozm Halad-24, flocele/sac ing in stock	Regular Type G of 1/4-pound flood be brought to so will be brought to 1/4-pound flood with 50-50 Pounds gilsonite/sflocele/sack, place with 2Z gel, 10X salt and 1/4-ck.	cele/sack urface. t 1000' ozmix 4, 10% sack and lus 1000' 0.6% 4-pound
DIVISION O Change in casing programOils, GAS &cMM Water for drilling will be obtained permit number 49-1390.	ed 8 86 86 86 86 86 86 86 86 86 86 86 86 86	rd LT&C ty of cas	165 sacks 32 CaCl and cement to l Cement top from surface with 82 ge. salt, 5 pout 1/4-pound i 50-50 Pozmi Halad-24, flocele/sace ing in stock ver under Ap	Regular Type G of 1/4-pound floode brought to so will be brought to rewrith 50-50 Pol, 0.2% Halad-20 unds gilsonite/sflocele/sack, plix with 2% gel, 10% salt and 1/40 k.	cele/sack urface. t 1000' ozmix 4, 10% sack and lus 1000' 0.6% 4-pound
Change in casing programOils, GAS &cMM  Water for drilling will be obtained permit number 49-1390.  I hereby certify that the foregoing is true and correct signed A. Markey Tr	Ed 8	rd LT&C  ty of cas  Green Riv	165 sacks 37 CaCl and cement to 1 Cement top from surface with 87 get salt, 5 pout 1/4-pound 50-50 Pozm Halad-24, flocele/sace ing in stock ver under Ap	Regular Type G of 1/4-pound floode brought to so will be brought to so will be brought to 20 min 50-50 Politon 1, 0.2% Halad-20 min gilsonite/sflocele/sack, plix with 2% gel, 10% salt and 1/40k.  DATE March 3	cele/sack urface. t 1000' ozmix 4, 10% sack and lus 1000' 0.6% 4-pound
DIVISION O Change in casing programolis, GAS &cMM Water for drilling will be obtained permit number 49-1390.  I hereby certify that the foregoing is true and correct signed O.A. Markey True (This space for Federal or State office use)	ed 8 86 86 86 86 86 86 86 86 86 86 86 86 86	rd LT&C  ty of cas  Green Riv	165 sacks 32 CaCl and cement to cement to cement to cement to from surface with 82 ge. salt, 5 poor 1/4-pound in 50-50 Pozmi Halad-24, flocele/sace ing in stock ver under Ap  intendent  APPROVED	Regular Type G of 1/4-pound floode brought to so will be brought to so will be brought to 50-50 Pol, 0.2% Halad-20 unds gilsonite/sflocele/sack, play with 2% gel, 10% salt and 1/40 k.  DATE March 31 BY THE STATE	cele/sack urface. t 1000' ozmix 4, 10% sack and lus 1000' 0.6% 4-pound
DIVISION O Change in casing programOils, GAS &cMM Water for drilling will be obtained permit number 49-1390.  I hereby certify that the foregoing is true and correct SIGNED O.A. MALLY TE	ed 8 86 86 86 86 86 86 86 86 86 86 86 86 86	rd LT&C  ty of cas  Green Riv	165 sacks 32 CaCl and cement to learn top from surface with 82 get salt, 5 pour 1/4-pound 50-50 Pozm Halad-24, flocele/sace ing in stock ver under Ap  intendent  APPROVED OF UTAH	Regular Type G of 1/4-pound floode brought to so will be brought to so will be brought to 20 min 50-50 Politon 1, 0.2% Halad-20 min gilsonite/sflocele/sack, plix with 2% gel, 10% salt and 1/40k.  DATE March 3	cele/sack urface. t 1000' ozmix 4, 10% sack and lus 1000' 0.6% 4-pound

\*See Instructions on Rev

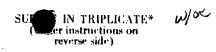
## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



	MENT OF NATURAL RES ON OF OIL, GAS, AND N		5. LEASE SESIONATION	I AND SERIAL NO.
			ML-11004	
SUNDRY NOT	ICES AND REPORTS	ON WELLS react to a different receivelr. proposals.)	S. IF INDIAN, ALLOTTS	MAK BUIST RO BI
1.			T. UNIT AGREEMENT N	AMR
WHELL WHEE A OTHER			Island	
2. Saks of SPREATOR			8. PARM OR LEASE HA	MB
Wexpro Company			Unit	
P. O. Box 458, Rock	Envince UV 02002		S. WELL NO.	
			26	
4. LOCATION OF WELL (Report location of See also space 17 below.) At surface	ently and in the distinct with an	A neves tedinitementr.	19. Fines AND FOOL, O	& WILDCAT
SE SE, 497! FEL, 755	* FSL	** * * * * * * * * * * * * * * * * * *	11. esc. f. A. M. OR egsyst or assa	LE. AND
14. FERMIT NO.		, , , , , , , , , , , , , , , , , , ,	2-105-19E	
43-047-31701	15. SLEVATIONS (Show whether S GR 4987	P, AT, GA, etc.)	Uintah	Utah
16. Check Ap	propriate Box To Indicate I	Nature of Notice, Report, or C	Other Data	
NOTICE OF INTENT	ROW TO:	2000000	ENT ESPORT OF:	
TEST WATER SETT-OFF	ULL OR ALTER CASING	WATER SHUT-OFF	#EPAIRING	TOLL
PRACTURE TREAT	ULTIPLE COMPLETE	PRACTURE TREATMENT	ALTERING CA	LAING
SHOOT OR ACTIVES	AANDO#*	SHIDUTING OR ACIDIZING	ABANQUME	er.
<del></del>	HANGE PLANS XX	(Other)		
(Other)  17. DESCRIBE PROPOSED OR COMPLETED UPER		Completion or Recompt	of multiple completion of the Report and Log for	m.)
agreeq.		s per square foot bento		usly
, error en	e e e e e e e e e e e e e e e e e e e	R	CELVE APR 2 1 1986 DIVISION OF	
18. I hereby certify that the foresting is		OI	L. GAS & MINING	
SIGNED W. Thaus				
SIGNED Co. / Tracel	TITLE Dr	illing Superinterdor	BY THE STAT	1 <del>2.</del> 1986 -
(This space for Federal or State office	use)	OF LITAL	DIVISION OF	
APTOVED BY	TITLE		AND MINING	
CUMPAL 'S OF APPROVAL, IF AN		DNTE: / 2-2		

\*See Instructions on Reverse Side

## DEPARTMENT OF NATURAL RESOURCES



DIVISION OF OIL, GAS, AND MINING		ING T	5. LEASE DESIGNATION AND SERIAL NO	
				ML-11004
SUNDRY NO (Do not use this form for pr	OTICES AND REPO	ORTS O	N WELLS	. IF INDIAN, ALLOTTES OR TRIBE NAM!
				. UNIT AGESEMENT NAME
MART ART XX OLHE	<b>L</b>		1	Island
2. NAME OF OPERATOR			3	. FARM OR LEASE NAME
Wexpro Company				Unit
P. O. Box 458, Roc	k Springs. Wyoming	82901		. WHIL NO. 26
LOCATION OF WELL (Report location See also space 17 below.) At surface			1	0. FIRLD AND POOL, OR WILDCAT Island
SE SE, 497' FEL, 7	55' FSL		- <u>-</u> -	1. SEC., T., B., M., OR BLE. AND
				SURVEY OR AREA
				2-10S-19E
4. PERMIT NO. 43-047-31701	GR 4987	bether DF, E	T, GR, etc.)	2. COUNTY OR PARISH 18. STATE
45 047 31701	GR 4307			Uintah Utah
6. Check	Appropriate Box To Ind	icate Na	ture of Notice, Report, or Othe	er Data
NOTICE OF IM		1		E ARPORT OF:
TEST WATER SHUT-OFF	PULL OR ALTER CASING	¬		
PRACTURE TREAT	MULTIPLE COMPLETE	- 1	WATER SHUT-OPF' FRACTURE TREATMENT	REPAIRING WELL
SHOOT OR ACIDIZE	ABANDON*	-	SHOUTING OR ACIDIZING	ABANDONMENT°
REPAIR WELL	CHANGE PLANS	7 }	(Other) Supplemental	
(Other)			,	multiple completion on Well
In the process of	noving on rotary r	ig. Wi	11 be using Brinkerhof	f Rig No. 85.
				CERVEIN
			A	PR 28 1986
			_	DIVISION OF GAS & MINING
. I hereby certify that the foregoin	; is true and correct			
SIGNED Q. A. Ma	W TITL	e Dri	11ing Superintendent	DATE April 25, 1986
(This space for Federal or State	office use)	Ė		DATE
CONDIAL NS OF APPROVAL II				

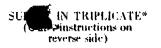
## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL GAS AND MINING



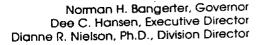


DIVISION OF OIL, GAS, AND MINING			Γ	5. LEAGE DESIGNATION AND BERIAL NO.		
					ML-11004	
SUNDRY N (Do not use this form for p	OTICES AND RIVER OF THE SERVICE OF T	EPORTS	ON WELLS back to a different reservoir. proposals.)		6. IF INDIAN, ALLOTTES	OR TRIBE NAME
					7. UNIT AGREGMENT NA	MB
MELT CANAL CA OAM				1	Island	
NAME OF OPERATOR					S. PARM OR LEASE NAM	13)
Wexpro Company					Unit	
ADDRESS OF OPERATOR					9. WELL NO.	
P. O. Box 458, Rock	Springs, Wyomi	ng 8290	2		26	
LOCATION OF WELL (Report locations also space 17 below.) At surface	on clearly and in accordi	ince with an	7 State requirements.*	]	10. PIRLS AND POOL, OF	i WILDCAT
at surface				·  -	Island 11. sec. x. a. M. oa s	
SE SE, 497' FEL, 75	5' FSL	-			SUMPET OR AREA	<u></u>
. PERMIT NO.	1 55 00 000 000 000 000				2-10S-19E	
43-047-31701	15. SERVATIONS (5) GR 4987	aya Yesiser (	W. HT. GR. etc.) KB 5001.75'	•	Uintah	Utah
	VI +70/		AD JUULIJ	<u> </u> ,	OTHERN	ocan
Check	Appropriate Box To	Indicate I	Nature of Notice, Report,	, or Oti	her Data	
NOTICE OF I	THERETON TO:		}	usaaqus:	WE ESPONE OF:	
TEST WATER SHUT-OFF	PULL OR ALTER CASTN	<u>.                                     </u>	WATER SHUZ-OFF		REPAIRING W	
PRACTURE TREAT	MULTIPLE COMPLETE		PRACTURE TREATMENT		ALTERING CA	
SHOOT OR ACIDISE	ABANDON*		SHOUTING OR ACIDISIN		ABANDON MEN	
REPAIR WELL	CHANGE PLANS		(Other) Supplem	ental	History	X
(Other)			(Nors: Report t	regults of	f multiple completion of ion Report and Log for	m.)
DESCRISE PROPOSED OR COMPLETED Proposed work. If well is discent to this work.) *	OPERATIONS (Clearly sta- rectionally drilled, give so	te all pertine absurface loc				
Depth 6655', drilling	ng.					
Landed 9-5/8-inch 0 KBM or 14.75 feet be Cemented with 165 sa Displaced with 20.5 Cement in place at	elow KB from gro acks Class G cen barrels water.	ound lev ment wit Return	el. Pumped 20 barr h 2% CaCl and 1/4-p	els g	elled water. flocele per sa	ack.
			· ·	,	. · · .	
•				AY 0 s	1986	
			a	IVISIO	W 0-	
			Oil, (	SAS &	MINING	
					and stoff	
					· (	
. I hereby certify that the foregoi	ng is true and correct	<del></del>				
SIGNED Q. A. Mas	el	TITLE Di	rilling Superintend	ent	DATE May 2,	1986
(This space for Federal or State	office use)			<u> </u> !		
APPROVED BY	<u>.                                    </u>	TITLE			DATE	
COMDILL NS OF APPROVAL.	IF ANT:					,

# DEPARTMENT OF NATURAL RESOURCES



	NOTICES AND R	EPORTS O	N WELLS		AL-11004 F INDIAN, ALLOTTES	OR TRIBS NAME
				6. I	F INDIAN, ALLOTTER	OR TRIBE NAME
VM A		aben or hing our	k to a different reservoir.	-		
		- for such prop			INIT AGREEMENT NA	
OIL GAS TO A		101	IE (CLEILW IS	1 1 1		
WELL WELL OF	THE		DO TO THE REAL PROPERTY OF THE PERTY OF THE	3.62.3 72	sland	#
Wexpro Company		<i>///</i> //	**************************************	"JUA	Jnit	•
. ADDRESS OF GPERATOR			MAY 1 2 1986		VELL NO.	
P. O. Box 458. R	ock Springs, WY	82902	DOUGLON OF	2	26	
. LOCATION OF WELL (Report loc See also space 17 below.)			DIVISION OF		FIELD AND POOL, OR	WILDCAT
See also space 17 Delow.) At surface	•		OIL, GAS & MININ	<sup>3</sup>   1	[sland	
SE SE, 497' FEL,	755' FSL			11.	SUBVET OR AREA	LE. AND
				2	2-10S-19E	
4. PERMIT NO.	15. SLEVATIONS (S			4	COUNTY OR PARISH	
43-047-31701	GR 4987'	KB 5	001.75'	† t	Jintah	Utah
6. Ch-	ck Appropriate Box To	Indiant No.	hus of Notice Descri	Oth	Dete	
Cne		o indicate (4d)				
NOTICE OF	F INTENTION TO:		at .	THEUDERE	EPORT OF:	
TEST WATER SEUT-OFF	PULL OR ALTER CASIS	16	WATER SHUT-OFF		REPAIRING W	TELL
PRACTURE TREAT	MULTIPLE COMPLETS		PRACTURE TREATMENT		ALTERING CA	BING
SHOOT OR ACIDIZE	ABANDON*		EHOUTING OR ACIDIZING		MEM MOUNABA	
REPAIR WELL	CHANGE PLANS		(Other) Suppleme			X
(Other)	- , <del>, , , , , , , , , , , , , , , , , ,</del>		Completion or Re	completion	altiple completion of Report and Log for	23.)
Depth 6995', rig	released 8:00 P.	M. 5-5-86,	waiting on compl	letion t	cools.	
	,					
						-
	1					
	•					
					.'	
	egoing is true and correct				***************************************	
8. I hereby certify that the fore						
8. I hereby certify that the fore	PANEN	memer n Dage	lling Cumanian	lon+	DAME Mare O	1004
8. I hereby certify that the fore	aser	TITLE Dri	lling Superintend	lent	DATE May 9,	1986
Q140	asev	TITLEDri	lling Superintend	lent	DATE May 9,	1986





355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

March 18, 1986

Wexpro Company
P. O. Box 458
Rock Springs, Wyoming 82902

#### Gentlemen:

Re: Well No. Island Unit 26 - SE SE Sec. 2, T. 10S, R. 19E 755' FSL, 497' FEL - Uintah County, Utah

Approval to drill the referenced well is hereby granted in accordance with Section 40-6-18, Utah Code Annotated, as amended 1983; and predicated on Rule 203, Oil and Gas Conservation General Rules, subject to the following stipulations:

- Reserve pit shall be lined with bentonite at a minimum concentration of 2 lbs per square foot.
- 2. Culverts shall be installed and natural drainages shall be diverted to prevent any influent to or effuent from the well location.

In addition, the following actions are necessary to fully comply with this approval:

- 1. Spudding notification to the Division within 24 hours after drilling operations commence.
- 2. Submittal to the Division of completed Form OGC-8-X, Report of Water Encountered During Drilling.
- Prompt notification to the Division should you determine that it is necessary to plug and abandon this well. Notify John R. Baza, Petroleum Engineer, (Office) (801) 538-5340, (Home) 298-7695, or R. J. Firth, Associate Director, (Home) 571-6068.
- Compliance with the requirements and regulations of Rule 311.3, Associated Gas Flaring, Oil and Gas Conservation General Rules.

Page 2 Wexpro Company Well No. Island Unit 26 March 18, 1986

- 5. Prior to commencement of the proposed drilling operations, plans for toilet facilities and the disposal of sanitary waste at each drill site shall be submitted to the local health department having jurisdiction. Any such drilling operations and any subsequent well operations must be conducted in accordance with applicable State and local health department regulations. A list of all local health departments and copies of applicable regulations are available from the Division of Environmental Health, Bureau of General Sanitation, telephone (801) 533-6163.
- 6. This approval shall expire one (1) year after date of issuance unless substantial and continuous operation is underway or an application for an extension is made prior to the approval expiration date.

The API number assigned to this well is 43-047-31701.

Sincerely,

Associate Director, Oil & Gas

as
Enclosures
cc: State Lands
Bureau of Land Management

D. R. Nielson

8159T

## FILING FOR WATER IN THE STATE OF UTAH

APPLICATION	TO APPROPRI	ATE WATER
-------------	-------------	-----------

Rec. by	
Fee Paid 3	
Platted	
Microfilmed _	
Roll #	

For the purpose of acquiring the right to use a portion of the unappropriated water of the State of Utah, application is hereby made to the State Engineer, based upon the following showing of facts, submitted in accordance with the requirements of the Laws of Utah.

ATER USER CLAIM NO. 49 - 1390

APPLICATION NO. T61634

PRIORITY OF RIGHT: March 31, 1986

FILING DATE: March 31, 1986

OWNER INFORMATION

Name: D.E.Casada Construction

Address: 221 South 1000 East, Vernal, UT 84078

The land is not owned by the applicant(s), see explanatory.

**DIVISION OF** OIL. GAS & MINING

QUANTITY OF WATER: 12.0 acre feet (Ac. Ft.)

SOURCE: Green River DRAINAGE: SE Unita Basin

POINT(S) OF DIVERSION:

(1) N. 4224 feet, W. 1056 feet, from the SW Corner of Section 5,

Township 10 S. Range 19 E. SLB&M

Description of Diverting Works: Pumped Into tank Trucks

COMMON DESCRIPTION: 14 MI.SW of Oursy

NATURE AND PERIOD OF USE

Oli Recovery:

From March 31 to March 31.

PURPOSE AND EXTENT OF USE

Wexpre

Oll Recovery: Oll Well Drilling & Completion of Island Units 25, Island Unit #25 in Sec. 2, TiOS, RISE, SLB&M, Island Unit # 26 in Sec.

II, TIOS RISE, SLB&M, Island Unit # 27 In Sec.9, TIOS, R20E,

SEBAM, Island Unit # 28 In Sec.6, TIOS, RZOE, SLBAM

PLACE OF USE

Ŧ	he	¥8	te	r	13	used	:In	all	or pa	irts (	of eac	h of	the	tollow	ring	legal	subd	VISIO	)n's .		
North East Quarter						North West Quarter			South West Quarter			S	South East Quarter								
TO	WN	RANG	E	SEC	NE	i Ni	14 :	S₩	SE ¦	NE :	NW 1	SW#	SE ‡	NE :	NW <sup>1</sup>	S₩ <u>‡</u>	SE 🖁	NE 1	NN:	SW:	SE ‡
10	5	19	Ē	2	X	×		X	Х	X	X	X	X	Х	Х	X	X	X	Х	Х	<u></u>
10	S	19	Ę	11	X	X		X	Х	Х	X	Х	X	Х	X	X	X	Х	X	X	X
10	s	20	Ε	6	X	X		X	Х	X	X	X	X	Х	X	X	X	X	X	X	X
		20			-	X		X	X	×	X	X	X	X	X	X	Х -	Х	X	Х	X

All locations in Sait Lake Base and Meridian

EXPLANATORY

Diversion point is on BLM

#### STATE OF UTAH

SUBMIT IN TRIPLICATES
(Other instructions on re-

OIL & GAS CO	NSERVATION COMMISSI	verse side)	5. LEASE DESIGNATION AND SERIAL NO.				
			ML-11004 6. IF INDIAN, ALLOTTEE OR TRIBE NAME				
SUNDRY NO (Do not use this form for pr Use "APP	OTICES AND REPORTS ( roposals to drill or to deepen or plug l LIGATION FOR PERMIT—" for such p	ON WELLS back to a different reservoir. ropossis.)	6. IF INDIAN, ALLESTED ON TRICE NAME				
1.			7. UNIT AGREEMENT NAME				
WELL GAS OTHE	1		Island				
2. NAME OF OPERATOR			8. FARM OR LEASE NAME				
Wexpro Company			Unit				
S. ADDRESS OF OFERATOR							
P. O. Box 458. Rock	Springs, Wyoming 8290 on clearly and in accordance with any	32	10. FIELD AND POOL, OR WILDCAT				
See also space 17 below.) At surface	on clearly and in accordance with any	Seese Tellanemeater.					
			Island 11. sec., t., e., m., or blk. and subvey or area				
CD CD /071 DD 75	E TOT		SURVEY OR AREA				
SE SE, 497' FEL, 75	2. LST		2-10S-19E				
14. PERMIT NO.	15. SLEVATIONS (Show whether DE		12. COUNTY OR PARISH 18. STATE				
43-047-31701	GR 4987'	KB 5001.75'	Uintah   Utah				
16. Charl	Appropriate Box To Indicate N	Jature of Notice Report or	Other Data				
	•••		QUENT REPORT OF:				
NOTICE OF I	TENTION TO:	#U561					
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL				
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING				
SHOOT OR ACIDIZE	ABANDON*	(Other) Supplemen	ABANDONMENT*				
REPAIR WELL	CHANGE PLANS	(Note: Report resu	its of multiple completion on Well apietion Report and Log form.)				
(Other)	OPPRATIONS (Clearly State all pertinen	('ompletion or Recon	es, including estimated date of starting and				
: '			es, including estimated date of starting any ical depths for all markers and zones perti-				
Depth 6995', waitin will complete this upon finalization o	g on completion tools. well using a CRC comple of completion plans.	Please be advised etion rig which will	move on location				
or 14.75 feet below slips. Mixed packe cement with 20 barr with 615 sacks Clas flocele. Tailed in Halad 24, 10% salt Good returns while	KB with full indicator or fluid into mud while	r weight of 100,000 circulating with ri mud flush and 50 bad with 3% Lo-Dense a Pozmix A with 2% gel flocele. Displaced Bumped plug with 7	g pump. Preceded brels spacer. Cemented and 1/4-pound per sack treated with 0.6% with 2% KCL water.				
		MAY 1 9 1986					
		DIVISION OF OIL, GAS & MIN	: ING				
18. I hereby certify that the foregol	_ /						
SIGNED Q. J. M.	asli TITLE Dr	illing Superintender	nt DATE May 14, 1986				
(This space for Federal or State	e office use)						
APPROVED BY	TITLE		DATE				
CONDITIONS OF APPROVAL,							

#### Form OGCC-1 be

	STATE OF UTAH ONSERVATION COMMISS NOTICES AND REPORTS	· · · · · · · · · · · · · · · · · · ·								
SUNDRY I (Do not use this form for Use "AR										
I		<del></del>	7. UNIT AGREEMENT NA	MB						
OIL GAS OT	HD2		Island							
2. NAME OF OPERATOR			8. FARM OR LEASE NAM	(3						
Wexpro Company			Unit							
8. ADDRESS OF OPERATOR										
P. O. Box 458, Roc	k Springs, Wyoming 829	902	26							
4. LOCATION OF WELL (Report local See also space 17 below.) At surface	ation clearly and in accordance with an	ny State requirements.*	10. FIELD AND POOL, OR WILDCAT Island							
SE SE, 497' FEL, 7	'55' FSL		2-10S-19E	R.E. AND						
14. PERMIT NO.	15. SERVATIONS (Show whether	DF, RT, GR, etc.)	12. COUNTY OR PARISH	18. STATE						
43-047-31701	GR 4987'	кв 5001.75'	Uintah	Utah						
16. Chec	Check Appropriate Box To Indicate Nature of Notice, Report, or O									
NOTICE OF	INTENTION TO:	SUBSE	QUENT REPORT OF:							
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF FRACTURE TREATMENT	REFAIRING WELL							
FRACTURE TREAT	MULTIPLE COMPLETE	SHOOTING OR ACIDIZING	ABANDONMER							
SHOOT OR ACIDIZE	ABANDON*	(Other) Supplemen		xx						
REPAIR WELL (Other)	CHANGE PLANS	(Norn: Report resul	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)							

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) \*

The well is presently in the process of being completed.



DIVISION OF OIL, GAS & MINING

18. I hereby certify that the foregoing is true and correct		, AM	
SIGNED Q. J. Mayer	TITLE	Drilling Superintendent	DATE May 30, 1986
(This space for Federal or State office use)			,
APPROVED BY	TITLE		DATE

SUBMIT IN DUPLICATIONS (See other instructions on reverse side)

070702

5. LEASE DESIGNATION AND SERIAL NO.

Admit to the control of the

56 64 01

16

## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING

							,			ML-11004	
WELL CO	MPLETIO	N OR	RECO	MPLE1	ION	REPORT	AN	D LO	G *	6. IF INDIAN, A	LOTTES OR TRIBE NAME
TYPE OF WEL	L: o	II.	GAS WELL		DRY 🗌	Oth		EM	7	TONEY AGRAEM	ert wamb
NEW   TO	WORK   I	EEP-	PLUG BACK		or. Sva. ⊡	ME		(	2 (f	Island	EP WARE
WELL	V. 2.2 1	:х <u> </u>	BACK L	RE	ت. sva	Ot 4	JUN	2519	986	Unit	
Wexpro C	Company			•				,		9. WELL NO.	· .
ADDRESS OF OPE		10_		* 7	<u> </u>	2000 0	DIV	ISION	OF	26	
P. U. BO	x 458, R	ock SI	orings,	wyom:	ing c	2902 U	L. G/	15 & M	ININ	Island	OOL, OR WILDCAT
At surface			FEL,				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,		11. SBC., T., B., 1	E., OR BLOCK AND SURVEY
At top prod. int			E Edle 9		r on					OR AREA	_
At total depth			-1							2-10S-19	<b>Ľ</b>
	*	· · · · · · ·	and the state of t	3.0	ERMIT KO.		DATE	188UED		12. COURTY OR	18. STATE
DATE SPUDDED	16. DATE T.D.	PRACUE	- 1 17 nam		047-31	·	<u> </u>	• •	. ,	bintah 1	Utah
4-24-86	5-4-		1	9-86	twenth .	1		vations (1 4987°		RT, GR, ETC.)* 11	
OTAL BEPTH, MD			( T.D., MD &		2. IF MUL	TIPLE COMPI		23. INT		BOTARY TOOLS	CABLE TOOLS
5995'		6931					*		<del>-&gt;</del> '	0-6995'	
PRODUCING INTER Vasatch -	-				, NAME (1	MD AND TVD)	•				25. WAS DIRECTIONAL SURVEY MADS
asattı —	J27/ LEE		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	E.							No
TPB BLECTRIC A		•		· · · · · · · · · · · · · · · · · · ·						27.	WAS WELL CORED
DC-CNL, D	L-GR, Sp	ectra]		<del></del>	<u></u>				-v <sub>20.</sub>		No
CANING SIZE	WEIGHT, L	B./FT.	CAS			ort all string LE SIER	ys eet i		MENTING	RECORD	AMOUNT PULLED
<del>)-</del> 5/8	36		3	05.12	12	2-1/4	16	5 sx (	lass	G + 2% CaC	1 &
				E0 60		- 78		floce			
5	18		69	79.90	-	7-7/8				H w/3% Lo- sx 50-50 ₽o	2018
		LINE	RECORD				, 50	80.	203	TUDING RECORD	
SIZE	TOP (MD)	BOTTO	M (MD)	SACKS C	EMENT*	SCREEN (	MED)	SIRE		DEFTH SEE (MD)	PACKER SET (MD)
								2-3/8	3 _	5258.17	
BRYOLATION REC	ond (Interval,	size and	number)	1		32.	AC	ID SHOT	FRAC	TURE, CEMENT 8	DARRER KAC
	*	-	al a			DEPTH II	-			MOUNT AND KIND O	
ee Attach	ment"	Maria s	reserved to militar their	<b>St</b> anfaction .	.,	6681-6	906'		132.	000 gals ge	
						\ <del></del>					000# 20/40 san
						6441-6	5641			64 gals gel	. 15.000# 100 000# 20/40 san
						DUCTION	:		_		
6-19-86		Provin		riowing, (	yas lift, <b>p</b>	umping tin	end t	ype of pur	np)	while Sta	for continuat rus (Producing or Shut-in
OF THET	MOURS TESTS		HOKE SIES		N. FOR	OIL—BÉL.	· · ·	CAR—M		WATER—BEL.	J 9AS-OIL BATTO
6-19-86	2		15/64	TEST	PERIOD	50.2	5	19	02	64.25	37.85
1650	CABING PRESS		ALCULATED 4-HOUR RAT	OIL—	-ват. 54.8	GAS-	19			O.1	GRAVITY-API (CORR.)
	AB (Bold, used )	for fuel, v	ented, etc.)			<del> </del>	. 15			M. R. S1	A Committee of the Comm
		•								1 M. R. S.	יי אבוים וי
Vented wh		ing	<del></del>		<del></del>		·			1 110 100 101	* <del>5</del> **
		ing	<del></del> .		<del></del>	<u> </u>	·	<u>-</u>		1	-5

# INSTRUCTIONS

submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions. See instructions on items and 24, and 35, below regarding separate reports for separate this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and prescue tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be

Hem 4: If there are no applicable State requirement, locations on Federal or Indian land should be described in accordance with Federal requirements. should be listed on this form, see Item 35.

Consult local State

Hem 12. Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in state in the form and in any attachments. Hems 22 and 12 and 12 and 12 and 12 and 13 and 14 any) for only the interval contents as state in the separate form, adequately identified, interval or interval top(s), bottom(s) and name(s) (if any) for only the interval reported in item 38. Submit a self-rate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval. or Federal office for specific instructions.

supplemental recards for this well should show the details of any multiple stage cementing and the location of the cementing tool (See instruction for items 22 and 24 above.) 33. Submit a separate completion report on this form for each interval to be separately produced.

,	Q.	TRUM VELT. DEPTH				1 (See );	 			-		- -	
GEOLOGIC MARKERS	TOP TOP	KEAK, DEPTH	Surface	1841	2341!	4420	47831	420	5669				
38. GROLOG	EAVE		Untah	Green River	Kirds Nest Aquifer	Wasatch Tongue Green River	Tongue	Chapita Wells	Zone	. (19 <u>98)</u>	 		
TÉ THERROF; CORRO INTERVALE; AND ALL DELLL-STRM TREFE, INCLUDING PUN, PLOWING AND SHUT-IN PRESENTABLE, AND RECOVERING	DESCRIPTION, CONTENTS, BTC.												
DRITE AND CONTER	BOTTOM				H-J <sub>J</sub>	A		a week A		-	 24 (20)	, F	
MAARY OF POROUS ZONES: SHOW ALL IMPORTARY ZONES OF POZGRITY AND CONTESTS THEREOF; DEFINITION OF THE FOLD, CUSHION USED, THE TOOL OF BY, PLOWING	TOP							· -					
87. SUMMARY OF PORC SHOW ALL IMPORT DEPTH INTERAL	PORM ATION							2-1 m 2-1 m 2-1 m 2-1 m					

Island Unit Well No. 26 Lease No. ML-11004 SE SE 2-10S-19E Uintah County, Utah

#### 31. Perforation Record (Interval, Size and Number)

6681'-6683', 6873'-6875' KBM with one shot per foot 6766'-6782', 6814'-6830' KBM with one shot per two feet 6900', 6903', 6906' KBM with one shot each

6441'-6452' KBM with one shot per foot 6518', 6520', 6522', 6524', 6526', 6558', 6560', 6562', 6564' KBM with one shot each

6118'-6142' KBM with one shot every three feet 6153'-6161', 6188'-6202' KBM with one shot every two feet 6256', 6258', 6304', 6306', 6337', 6339' KBM with one shot each

5796', 5798', 5822', 5826', 5882', 5887', 5892', 5897', 5902', 5907', 5912', 5917', 5922', 5966', 5968', 5971', 5974', 5976', 5978', 5981', 5984', 5986' KBM with one shot each

5297'-5299' KBM with one shot per foot 5476'-5512' KBM with one shot per four feet 5585'-5595', 5601'-5605' KBM with one shot per two feet 5625', 5628', 5630', 5633' KBM with one shot each

#### 32. Acid, Shot, Fracture, Cement, Squeeze, Etc.

Depth Interval	Amount and Kind of Material Used
6118-6339' 5796-5986' 5297-5633'	143,724 gals gel, 22,000# 100 mesh sand, 296,000# 20/40 140,280 gals gel, 19,000# 100 mesh sand, 278,000# 20/40 113,400 gals gel, 19,000# 100 mesh sand, 254,000# 20/40

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#### STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES



SUBSSCUENT ESPORT OF:

REPAIRING WELL

5. LEASE DESIGNATION AND SERIAL NO. DIVISION OF OIL, GAS, AND MINING 102222ML-11004 G. IF INDIAN, ALLOTTER OR TRIBE NAME SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different recervoir.

Use "APPLICATION FOR PERMIT—" for such proposals.) T. UNIT ASSESSMENT NAME WELL gas Well X Island OTHER 2. NAME OF OPERATOR S. FARM OR LEASE NAME Wexpro Company Unit 3. ADDRESS OF OFSEATOR 9. WELL NO. P. O. Box 458, Rock Springs, WY 82902 LOCATION OF WELL (Report location clearly and in accordance with any State requirements."

See also space 17 below.)

At surface 10. FIELD AND FOOL, OR WILDCAT Island 11. 48C., T., E., M., OR BLE. AND SURVEY OR ASSA SE SE 497' FEL, 755' FSL 2-10S-19E 14. PERMIT NO. 15. Stavations (Show whether of, at, ca, etc.) 12. COCPTY OR PARISH! 18. STATE Uintah Utah 43-047-31701 GR 4987 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

FRACTURE TREAT

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(Other)

See Below

MULTIPLE COMPLETS

ABANDONBENT\*

(Other)

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.) \*

**WATER 意知哲学の影響** 

Federal (BLM) Surface

TEST WATER SEUT-OFF

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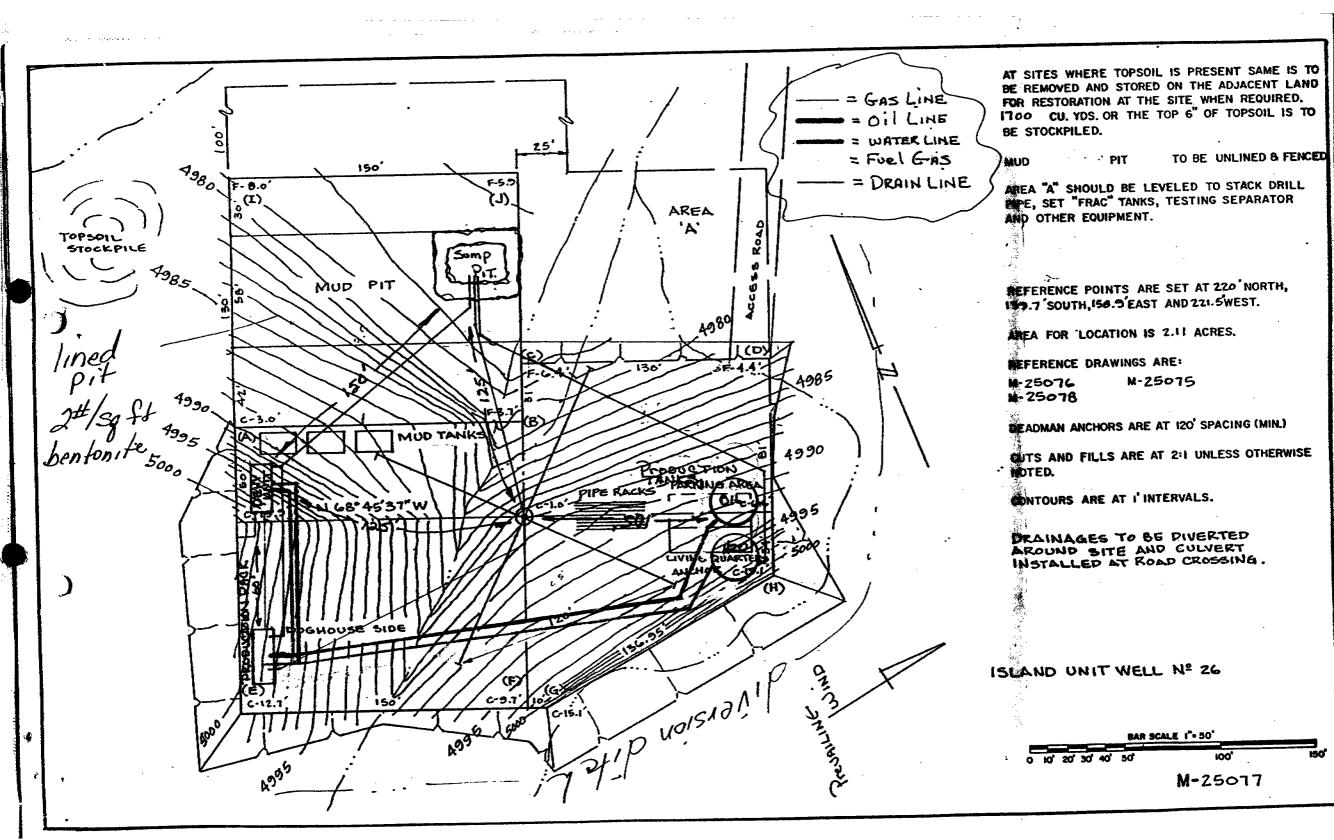
PULL OR ALTER CASING

Request permission to install production facilities as shown on attached drawing.



DIVISION OF OJI : GAS & MINING

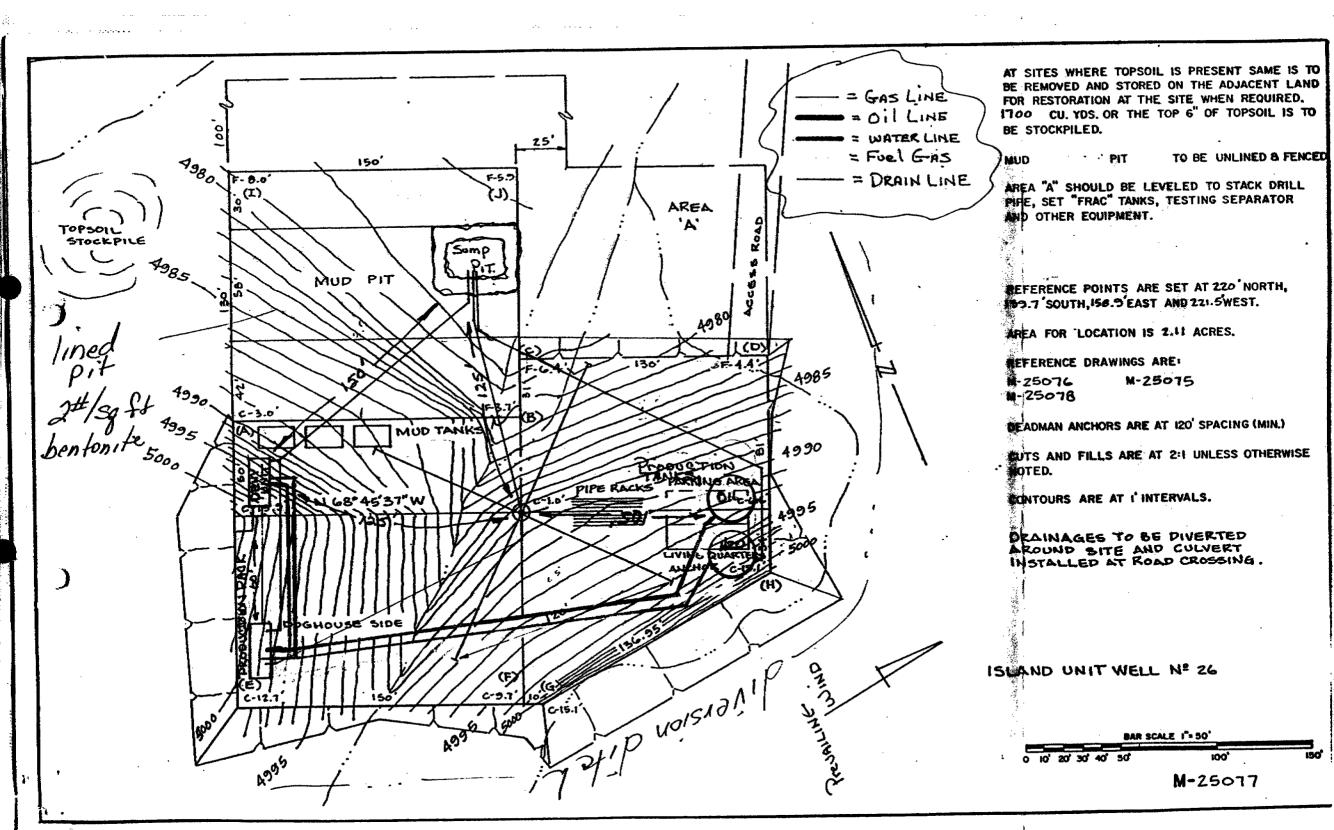
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## STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

Other instructions on reverse side)

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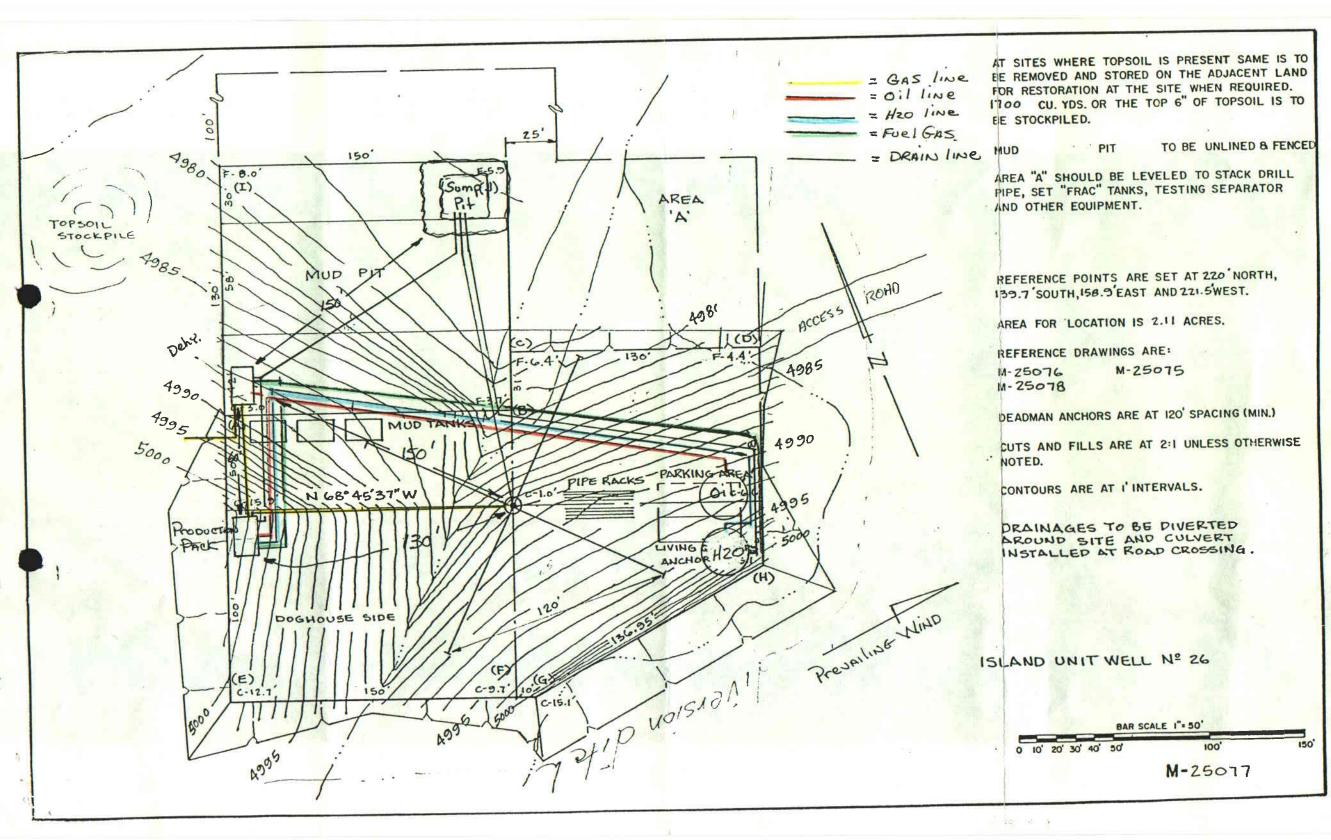
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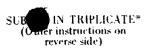
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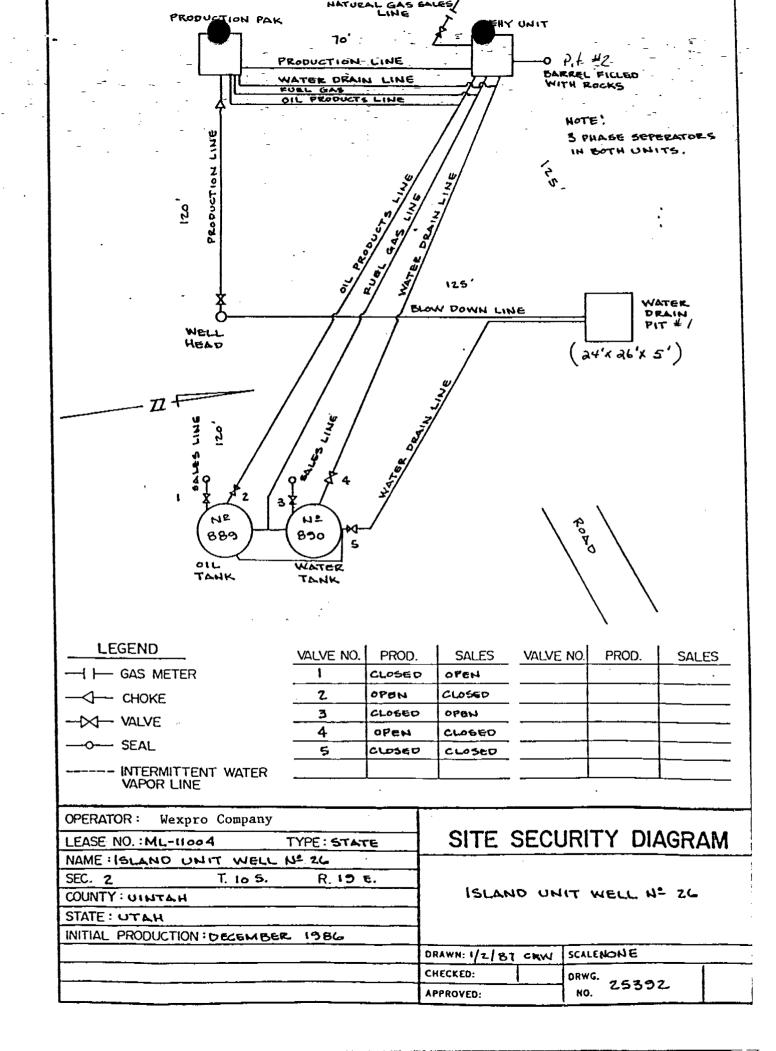


## STATE OF UTAH EPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS AND MINING



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43-047-31701 SGW



## United States Department of the Interior 051417

BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE 170 South 500 East Vernal, Utah 84078

IN REPLY REFER TO:

> 3162.32 (U-8020) Oil & Gas Leases U-4481, ML-11004, U-013768



DIVISION OF OIL, GAS & MINING

April 28, 1987

Ms. Cathy J. Flansburg Regulatory Affairs Technician Wexpro Company 625 Connecticut Avenue P.O. Box 1129 Rock Springs, Wyoming 82901

Re: Request for NTL-2B Approval Island Unit Wells 25, 26, & 27 Sec. 2 & 11 of T.10S., R.19E. Sec. 9 of T.10S., R.20E. Uintah County, Utah

Dear Ms. Flansburg:

We have reviewed your requests for NTL-2B water disposal facilities at the three above mentioned wells. At the Island Unit No. 25 well on Lease U-4481, your request is approved subject to the guidelines and requirements provided for in Section V, NTL-2B.

At the Island Unit No. 26 well on Lease ML-11004, the State of Utah Division of Oil, Gas and Mining has NTL-2B jurisdiction. The pit location is quite close to a dry wash of moderate size and the pit is partially in fill material. You should contact the State of Utah Division of Oil, Gas and Mining with regard to your application for this well.

At the Island Unit No. 27 well on Lease U-013768, we request that the pit No. 1 be clay lined as a condition for approval due to its proximity to Willow Creek. When this pit is appropriately lined, then your request will be approved subject to the guidelines and requirements provided in Section V, NTL-2B.

As part of the requirements for the approval of the pits at Island Unit No. 25 and the conditional approval of the pits at Island Unit No. 27, the fences are to receive regular maintenance.

Sincerely,

Paul M. Andrews

Area Manager

Bookcliffs Resource Area

Paul m. ahu

cc: John Baza

Utah Div. of Oil, Gas, & Mining

Salt Lake City, Utah



### WEXPRO COMPANY

625 CONNECTICUT AVENUE • P.O. BOX 1129 • ROCK SPRINGS, WYOMING 82901 • (307) 362-5611

January 5, 1987

Bureau of Land Management Division of Mineral Resources Branch of Fluids 170 South 500 East Vernal, UT

Re: Island Unit Well No. 26

SE SE 2-10S-19E Uintah County, Utah Lease No. ML-11004



DIVISION OF OIL, GAS & MINING

### Gentlemen:

Pursuant to the requirements of NTL-2B, Wexpro Company hereby applies for approval of the disposal of produced water into two unlined pits. This application is based on NTL-2B (IV) (4), in that the volume of water to be disposed of does not exceed five (5) barrels per day on a monthly basis. As required, the following information is submitted:

- 1. Quantity produced: 5 BWPD, Pit No. 1 Trace BWPD, Pit No. 2
- 2. Refer to attached map showing pit; source is the Wasatch formation.
- 3. Evaporation rate compensated for annual rainfall: 36" per year.
- Estimated percolation rate: 46" per year.
- 5. Usable water aquifer: refer to report by Mountain Fuel dated September 2, 1986 entitled "Usable Water Aquifer Study" on file with the BLM, Vernal District Office.

If you have any questions or require further information, please give me a call.

Respectfully

Cathy J. Flansburg

Regulatory Affairs Technician

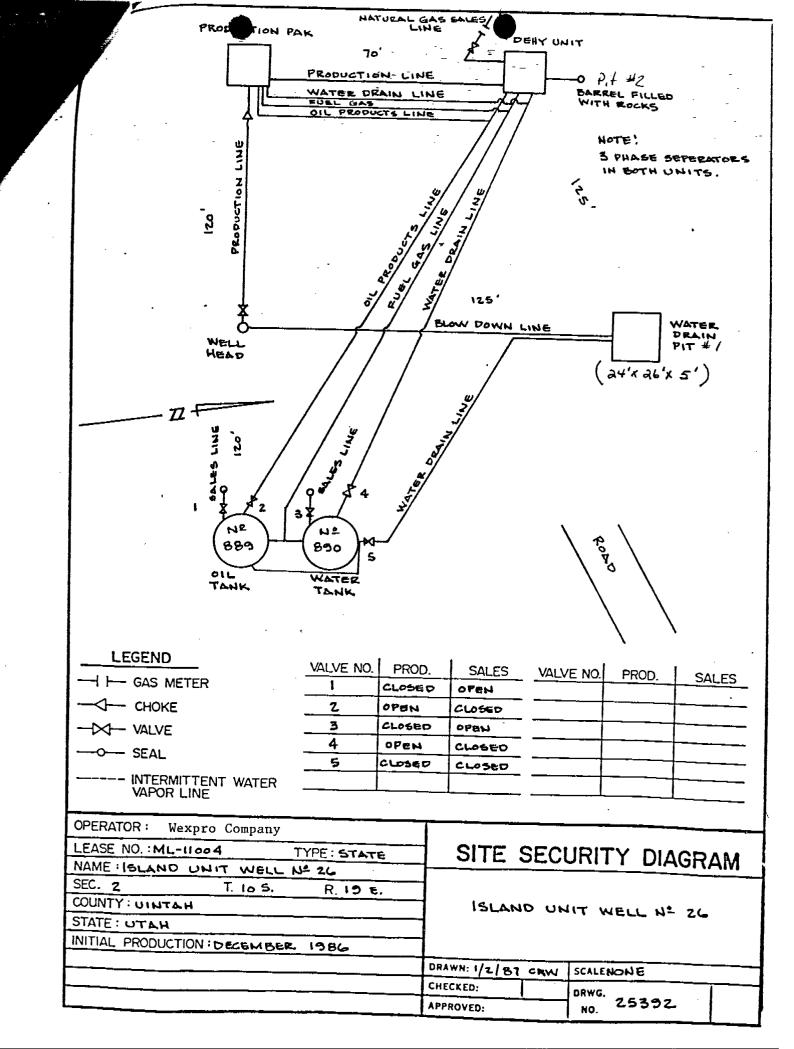
Attachment

cc: J. L. Ingerson

S. R. Brause

8201

87-61-54-N





## United States Department of the Interior

BUREAU OF LAND MANAGEMENT VERNAL DISTRICT OFFICE 170 SOUTH 500 EAST VERNAL, UTAH 84078



031813 IN REPLY REFER TO:

3162.32 UT08581

Oil and Gas ML-11004, U-013768,

U-4482, U-4484

PEB 2 2 1988

DIVISION OF CAS & Marked

Ms. Cathy J. Flansberg Coordinator Regulatory Affairs Wexpro Company 625 Connecticut Avenue P.O. Box 458 Rock Springs, Wyoming 82902 W TIMES

Re: Request for NTL-2B Application Status Island Unit Wells 17, 18, 26, and 29 in Sec. 2, T.10S., R.19E; Wells 19, 22, and 32 in Sec. 8 and 9 T.10S., R.20E; Well 30 in Sec. 12, T.10S., R.19E. Uintah County, Utah

Dear Ms. Flansberg:

We have reviewed the status of your applications for NTL-2B water disposal facilities for the above wells as you requested in your letter of January 12, 1988. The pit at the Island Unit Well No. 22 was approved in a letter to your office dated August 8, 1986. The pit at Well No. 19 was recently inspected and found to be adequate. It is approved subject to the guidelines and requirements provided for in Section V, NTL-2B.

Requests for unlined water disposal pits at Island Unit Wells No. 20 and No. 32 were denied in a letter to your office dated March 13, 1987. This letter indicated that pits at these two locations should be lined. Please notify this office when these pits have been lined and what lining material was used. We will then inspect the pits for NTL-2B approval as soon as schedules permit.

The Island Unit Wells No. 17, 18, 26, and 29 all on Lease ML-11004 are under the jurisdiction of the State of Utah, Division of Oil, Gas, and Mining for NTL-2B approval. You should contact the State of Utah, Division of Oil, Gas, and Mining regarding your applications for NTL-2B approval for these wells.

If you have questions on the above please contact Keith Chapman or Jim Piani at (801) 789-1362.

Sincerely,

Karl Wright For Paul M. Andrews

Area Manager

Bookcliffs Resource Area

cc: Jim Baza
State of Utah
Division of Oil, Gas, and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

### N1070

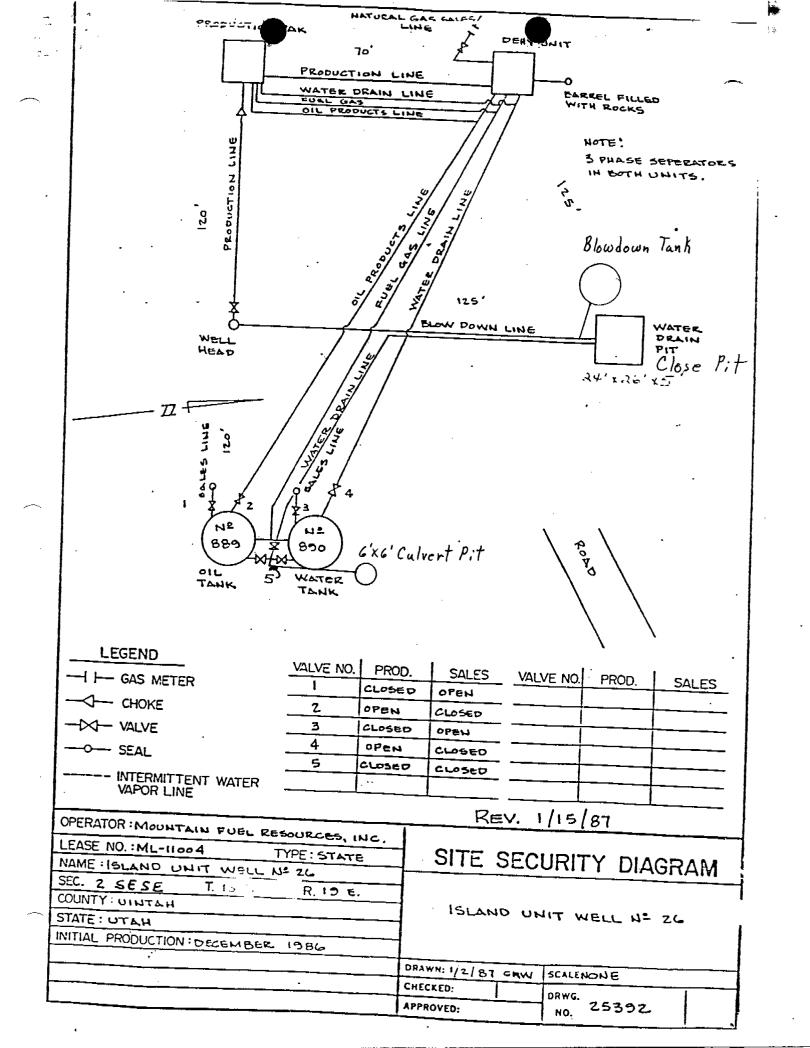
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# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL CAS AND MINING



OIL WELL [X] OTHER  ISLAND  8. FARM OR LEASE NAME UNIT  9. WELL NO. 2. NAME OF OPERATOR WEXPRO COMPANY  3. ADDRESS OF OPERATOR P. O. BOX 458, ROCK SPRINGS, WY 82902  4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements* See also space 17 bellow.) At surface SE SE, 497' FEL, 755' FSL  15. ELEVATIONS (Show whether DF, RT, GR, etc.) 43-047-31701  15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 4987' KB 5001.75'  16. FIRM OR LEASE NAME UNIT  9. WELL NO. 26  10. FIELD AND POOL, OR WILDCAT ISLAND 11. SEC., T.R.M., OR BLK AND SURVEY OR AREA 2-10S-19E  14. PERMIT NO. 43-047-31701  15. ELEVATIONS (Show whether DF, RT, GR, etc.) UINTAH UTAH		DIVIS	ION OF OIL, GAS,	AND MINI	NG	5. LEASE DESIGNA ML-11004	ATION AND SERIAL NO.
OIL ORDING OF COMPANY  2 NAME OF OFERATION  WEXPRO COMPANY  3 ADDRESS OF OFERATION  WEXPRO COMPANY  4 IDDRESS OF OFERATION  PHONE NAMER PROVIDED IN SECURITY STATE  SEE also space of Tablewin)  All surface  SEE 4, 497 FEL, 755' FSL  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WIXER SRUT-OFF PRACTICE TREATMENT ADDRESS OF PRACTICE TREATMENT ADARDOW  REPART WILL  COMPANY WELL  CHANGE PLANS  TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent decades, and up pertinent decade, and up and		(Do not use this form for prop	posals to drill or to deep	en or plug-bacl	k to a different reservoir.	6. IF INDIAN, ALLO	TTEE OR TRIBE NAME
MELL WELL SO OFFICE STATE  WEXPRO COMPANY  WEXPRO COMPANY  PHONE NAMES  P. O. BOX 458, ROCK SPRINGS, WY 82902  LOCATION OF WELL (Profession to be a company and in accordance with any State inequipments  P. O. BOX 458, ROCK SPRINGS, WY 82902  LOCATION OF WELL (Profession to be a company and in accordance with any State inequipments  P. O. BOX 458, ROCK SPRINGS, WY 82902  LOCATION OF WELL (Profession to be a company and in accordance with any State inequipments  I. SELEVATION OF WELL (Profession to be a company and in accordance with any State inequipments)  SE SE, 497 FEL, 755 FSL  LOCATION OF WELL (PROFESSION OF A COMPANY AND SURVEY OF MEMBER 15. STATE  43-047-31701  Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  PULL OR ALTER CASING  MULTIFIE COMPLETE  ARRANDO TO:  WATER SHUT-OFF  FINAL TIME TREAT  MULTIFIE COMPLETE  ARRANDO TO:  WATER SHUT-OFF  FINAL TIME TREAT  MULTIFIE COMPLETE  ARRANDO TO:  WATER SHUT-OFF  FINAL TIME TREAT  AND COMPLETE TO ARRANDO  MULTIFIE COMPLETE  ARRANDO TO:  WATER SHUT-OFF  FINAL TIME TREAT THE MEMBER TO:  WATER SHUT-OFF  FINAL TIME TREAT THE MEMBER TO:  WATER SHUT-OFF  FINAL TIME TREAT THE MEMBER THE TREATMENT TO THE TREATMENT	1.			<del> </del>			NT NAME
WEXPRO COMPANY  3 ADDRESS OF OFFERTOR  PHONE NAMES P  PO BOX 456, ROCK SPRINGS, WY 82902  (307) 382-9791  25 FELL 76.7 (A REL AND TOOL), OR WELD CAT  See also appear for below)  15 ELEVATIONS (Brow whether DF, RT, GR, etc.)  43-047-31701  16 ELEVATIONS (Brow whether DF, RT, GR, etc.)  43-047-31701  17 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  NOTICE OF INTENTION TO:  TEST WATER SHUT-OFF  FRACTURE TRAT  ARENOGE IN ADDRESS  REPARSING WELL  (Other CHANGE FACILITIES  17 DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all perionen defails, and one of the state of stanfor any proposed work. (Five list defectionally drilled, give subsurface bostions and messured and tone vertical depths for all markers and zones perilinents to the work.)  Wexpro Company proposes to install a blow down tank at the above location and close the earthen pit.  PILL G. T. NIMMO, OPERATIONS MANAGER  DATE  09/08/98  TITLE G. T. NIMMO, OPERATIONS MANAGER  DATE  09/08/98  (This space for Federal or State office use)						ISLAND	
JORDESS OF CREATOR P. O. BOX 458, ROCK SPRINGS, WY 82902  4 LOCATION OF WELL (Report benieflands about and in accordance with any State inacurrents)  4 LOCATION OF WELL (Report benieflands) and in accordance with any State inacurrents  5 SES, 497 FEL, 755' FSL  5 ELENATIONS (Blow whether OF, RT, OR, dc.)  43-047-31701  5 ELENATIONS (Blow whether OF, RT, OR, dc.)  5 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data  5 SUBSEQUENT REPORT OF:  7 YEST WATER SHUT-OFF  7 SHUT OF RANDON  7 CHANGE FACILITIES  10 LOCATION (REPORT)  11 SETATE CASING  12 CHECK Appropriate Box to Indicate Nature of Notice, Report, or Other Data  5 SUBSEQUENT REPORT OF:  7 YEST WATER SHUT-OFF  7 SHUT OF RANDON  7 CHANGE FACILITIES  10 LOCATION (REPORT)  11 SETATE  12 CHECK Appropriate Box to Indicate Nature of Notice, Report, or Other Data  5 SUBSEQUENT REPORT OF:  7 WATER SHUT-OFF  7 FRANCTURE TREATMENT SHOOT OR ACCIDENT  8 SUBSEQUENT REPORT OF:  8 WATER SHUT-OFF  7 FRANCTURE TREATMENT CASING  10 (Other)  11 CHECK PROPOSED OR COMPLETED OPERATIONS: (Closely state all performed deals, and give performed date, including seminated date of stating any north to this work.)  12 DESCRIBE PROPOSED OR COMPLETED OPERATIONS: (Closely state all performed deals, and give performed date induced date of stating any north to this work.)  13 SEP 1 4 1998  14 DIV. OF OIL, GAS & MINING  DATE:  9 1 4 1998  DIV. OF OIL, GAS & MINING  15 LENATIONS (BOX ACCIDENT DATE OF PERATIONS MANAGER)  16 THE DATE OF THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING  DATE:  9 1 4 1998  DIV. OF OIL, GAS & MINING  17 INLE G. T. NIMMO, OPERATIONS MANAGER  DATE 09/08/98	2.					1	E NAME
P. O. BOX 458, ROCK SPRINGS, WY 82902  1. LOCATION OF WELL Report Increase industry and in accordance with any Static requiremental and Accordance of the Bollows of the Bo					OUQUE MINDED		
4. LOCATION OF WELL PRIVATE TO SECRET PRIVATE STATE Sen also agone 17 below.) All surface SE SE, 497 FEL, 755 FSL  10. ELEVATIONS (Show whether DF.RT, GR. etc.) 11. SEC., T. M. OR BLK. AND SURVEY OR AREA 2-105-19E 12. COUNTY OR PARSHI 13. STATE 2-10S-19E 13. STATE 2-10S-19E 14. PERMIT NO. 15. Check Appropriate Box to indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: TEST WATER SHUT-OFF FRACTURE TREAT SHOTO OR ACIDIZE REPARK WELL (Other CHANGE FACILITIES (Other CHANGE FACILITIES) (Other CHANGE FACILITIES) (Other CHANGE FROPOSED OR COMPLETE OPERATIONS. (Clearly state at pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface bealtons and measured and true vertical depths for all markers and zonce pertinent of the work.)  Wexpro Company proposes to install a blow down tank at the above location and close the earthen pit.  Please refer to the attached schematic.  TILLE G. T. NIMMO, OPERATIONS MANAGER  DATE 09/08/98  (Tills space for Federal or State office use)			NGS. WY 82902				
SE SE, 497 FEL, 755 FSL    15. SEC. T.R.M. OR BUL AND SURVEY OR NAME   15. SEC. T.R.M. OR BUL AND SURVEY OR NAME   15. SEC. T.R.M. OR BUL AND SURVEY OR NAME   16. SEC. T.R.M. OR BUL AND SURVEY OR NAME   17. SEC. T.R.M. OR BUL AND SURVEY OR NAME   18. STATE   19. STATE	4.			ate requirements*	(	10. FIELD AND PO	OL, OR WILDCAT
SE SE, 497 FEL, 755 FSL    11 SEC, T. R.M. OR BLE AND SUPPLY OF AREA   2-10S-19E     14 PERMIT NO.   15 SERVATIONS (Show whether DF, RT, GR, etc.)   12 COUNT OR PARSH   13. STATE     16 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data     16 NOTICE OF INTERTION TO:   15 SUBSCIENT REPORT OF:     17 SET WATER SHUT-OFF						ISLAND	
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TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR PARISH  TO BE SCREET REAT OF CHANGE FAGILITIES  APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINNING DATE:  7. 16		SE SE, 497 FEL, 700 FSL				1	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data MONICE OF INTENTION TO:  WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE GEPARITING WELL (Other CHANGE FACILITIES  (Other CHANGE FACILITIES)  (NOTE: Report results of multiple completion on Well Completion or Recomplished on Multiple Completion of Well Completion or Recomplished on Multiple Completion of Multiple Completion on Well Completion or Recomplished on Propose and Log Offma)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones portinent to this work.):  Wexpro Company proposes to install a blow down tank at the above location and close the earthen pit.  Please refer to the attached schematic.  APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE:  9-10-9  BY:  TITLE G. T. NIMMO, OPERATIONS MANAGER DATE O9/08/98  (This space for Federal or State office use)	14	DERMIT NO	15 FLEVATIONS (Show w	hether DE_RT_GR	etc.)		
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TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE ARANDON' REPARING WALL ALTERING CASING MULTIPLE COMPLETE SHOOT OR ACIDIZE REPARING WALL ALTERING CASING ARANDON' REPARING CHANGE FACILITIES  TO DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details), and uper pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)  APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE:  TITLE G. T. NIMMO, OPERATIONS MANAGER  DATE  OF UTAH DIVISION OF OIL, GAS & MINING  TITLE G. T. NIMMO, OPERATIONS MANAGER  DATE OF UTAH OF TREATMENT  ALTERING CASING ARANDONNERT  ALTERING CASING ALTERING CASING ALTERING CASING ARANDONNERT  ALTERING CASING ALTERIOCASING ALTERIOCASIN					· · · · · · · · · · · · · · · · · · ·		0
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REPAR WELL (Other CHANGE FACILITIES  CHANGE PLANS  (Other)  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent dealis, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*  Wexpro Company proposes to install a blow down tank at the above location and close the earthen pit. Please refer to the attached schematic.  APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE:  9 16 9 18 1998  DIV. OF OIL, GAS & MINING  DATE:  9 16 9 18 10 9 10 10 10 10 10 10 10 10 10 10 10 10 10				⁼ <b> </b>		<del></del>	
(Other CHANGE FACILITIES  (NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)  17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent dates, including sestmated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work; )?  Wexpro Company proposes to install a blow down tank at the above location and close the earthen pit.  Please refer to the attached schematic.  APPROVED BY THE STATE  OF UTAH DIVISION OF OIL, GAS, AND MINING  DATE: 7-16-9  BY:  10. I hereby certify (bases for Federal or State office use)  TITLE G. T. NIMMO, OPERATIONS MANAGER  DATE 09/08/98		<del></del>				ABANDONN	len! -
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. (Clearly state all pertinent details, and give pertinent datas, including estimated date for starting any proposed work. If well is directionally drilled, give subsurface focations and measured and true vertical depths for all markers and zones pertinent to this work.)  Wexpro Company proposes to install a blow down tank at the above location and close the earthen pit. Please refer to the attached schematic.  APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE: 7 lb 9 lb DIV. OF OIL, GAS & MINING DATE: 7 lb 9 lb DIV. OF OIL, GAS & MINING DATE: Thereby certify the and correct SIGNED TITLE G. T. NIMMO, OPERATIONS MANAGER DATE 09/08/98  (This space for Federal or State office use)		\$	CHANGE PLANS		· · · ———	esults of multiple comple	tion on Well
APPROVED BY THE STATE OF UTAH DIVISION OF OIL, GAS, AND MINING DATE:  91. Understand the state office use)  Title G. T. NIMMO, OPERATIONS MANAGER  DATE 09/08/98  (This space for Federal or State office use)		•		<u> </u>	Completion or Re	ecompletion Report and	Log form.)
18. I hereby certify that the Megoling is true and correct SIGNED TITLE G. T. NIMMO, OPERATIONS MANAGER DATE 09/08/98  (This space for Federal or State office use)		APPROVED BY THOSE OF UTAH DIVIS	HE STATE SION OF MINING		DIV. O		
· · · · · · · · · · · · · · · · · · ·	18.	I hereby certify that the following is true	e and correct	TITLE <u>G. T. N</u>	NIMMO, OPERATIONS M	IANAGER	DATE 09/08/98
APPROVED BY TITLE DATEDATE		(This space for Federal or State office us	e)				
	API	PROVED BY		TITLE			DATE



APPROVED BY

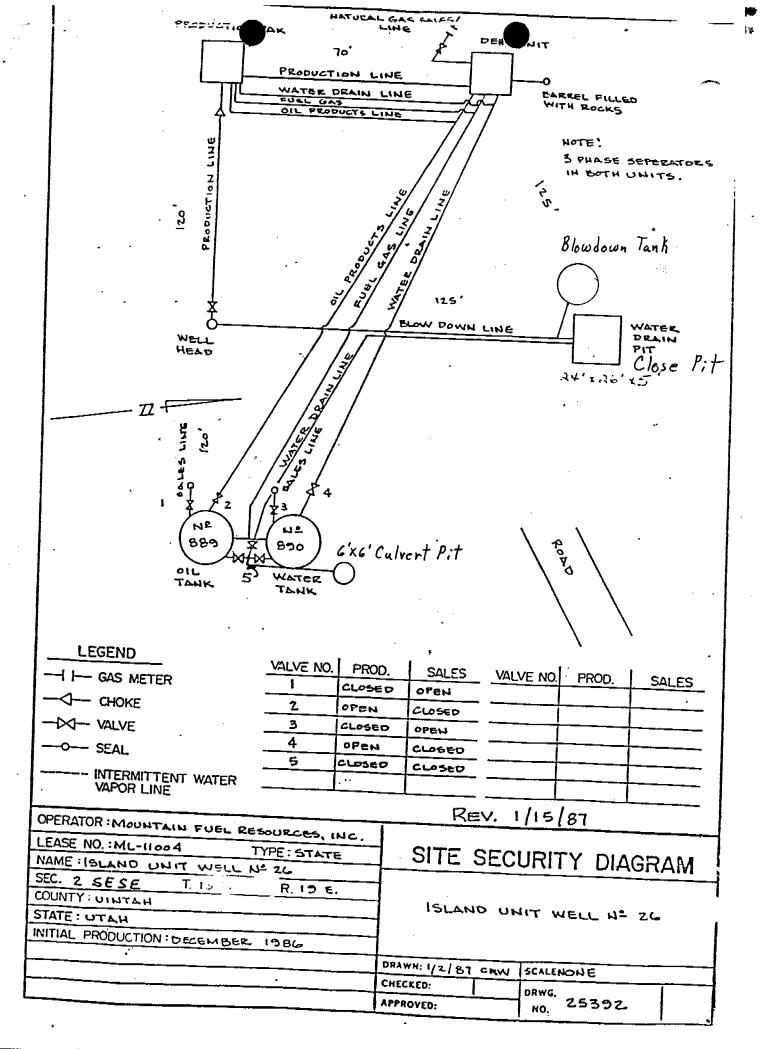
CONDITIONS OF APPROVAL, IF ANY:

# STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OUL GAS, AND MINING



	DEPART	MENT OF NATURAL RESOUI	RCES	
-	DIVISI	ION OF OIL, GAS, AND MINIT	NG	5. LEASE DESIGNATION AND SERIAL NO.
				ML-11004
	SUNDRY NO	TICES AND REPORTS C	NIWELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
		posals to drill or to deepen or plug-back		,
	Use "APPLIC	CATION FOR PERMIT" for such prop	oosals.)	
1.	OIL GAS			7. UNIT AGREEMENT NAME
	WELL X OTHER			ISLAND
2.	NAME OF OPERATOR			8. FARM OR LEASE NAME
	WEXPRO COMPANY			UNIT
3.	ADDRESS OF OPERATOR	100 MM 00000	PHONE NUMBER	9. WELL NO.
<u> </u>	P. O. BOX 458, ROCK SPRIM		(307) 382-9791	10. FIELD AND POOL, OR WILDCAT
4.	See also space 17 below.)	and in accordance with any State requirements*		
	At surface			ISLAND 11. SEC., T.,R.,M., OR BLK. AND
	SE SE, 497' FEL, 755' FSL			SURVEY OR AREA
				2-10S-19E
14.	PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR,	etc.)	12. COUNTY OR PARISH 13. STATE
	43-047-31701	GR 4987'	KB 5001.75'	UINTAH UTAH
_				
16.	NOTICE OF IN	Appropriate Box to Indicate N		EQUENT REPORT OF:
	NOTICE OF IN		3053	
	TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WELL
	FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CASING
	SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT*
	(Other CHANGE FACILITIES	CHANGE PLANS	(Other) (NOTE: Report resul	ts of multiple completion on Well
	·	<b>1</b>	Completion or Recor	npletion Report and Log form.)
17.	DESCRIBE PROPOSED OR COMPLET	TED OPERATIONS. (Clearly state all pertine the difference of the control of the c	ent details, and give pertinent dates, ind	cluding estimated date of starting any
	nent to this work.)*	my diffied, give substitute locations and mea	astred and true vertical deputs for all its	gingia dia zonos poru-
			4 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
		to install a 6' x 6' culvert pit as		
	Please refer to the attached	schematic. The pit will have ar	realther bottom and an ex	parided metal lid.
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		_	ום !	V. OF OIL, GAS & MINING
				S. O'L, GAO & WITHING
	/			
18.	I hereby certify that the foregoing is true	and correct		
	7/1//		IIMMO, OPERATIONS MAI	NAGER DATE 10/06/98
	SIGNED	mte G. I. N	INTIMU, OF LIVATIONS WAS	WAGET BATE TOTOTOG
		The same of the sa		

DATE



Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135

Expires: March 31, 1993

5. LEASE DESIGNATION AND SERIAL NO.

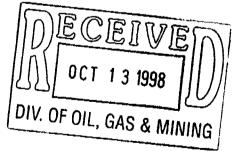
SEE ATTACHED SHEET

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT -" for such proposals 7. IF UNIT OR CA, AGREEMENT DESIGNATION SUBMIT IN TRIPLICATE ISLAND 1. TYPE OF WELL 8. WELL NAME AND NO. OIL GAS WELL OTHER WELL SEE ATTACHED SHEET 2. NAME OF OPERATOR 9. API WELL NO. WEXPRO COMPANY SEE ATTACHED SHEEET 3. ADDRESS AND TELEPHONE NO. P. O. BOX 458, ROCK SPRINGS, WY 82902 (307) 382-9791 10. FIELD AND POOL, OR EXPLORATORY AREA ISLAND 4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVEY DESCRIPTION) 11. COUNTY OR PARISH, STATE SEE ATTACHED SHEET 43.147.31701 UINTAH COUNTY, UTAH CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Change in Plans X Notice of Intent Abandonment New Construction Recompletion Non-Routine Fracturing Subsequent Report Plugging Back Water Shut-Off Casing Repair Conversion to Injection Final Abandonment Notice Altering Casing Dispose Water Produced Water Disposal

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Wexpro Company is required as a Condition of Approval on Sundry Notices approving installation of blowdown tanks on Island Unit Wells No. 21, 25, 26, 27 and 30, to notify the BLM of the name and location of the facility to be used to dispose of produced water. Please note that all excess produced water is hauled by tank truck over Unit, Tribal, County and State roads to the Ace Disposal Pit which is approved by the State of Utah. Attached is a list of all wells in the Island Unit.

Produced water from any of these wells may be hauled to the Ace Pit.



4. I hereby certify that the lengthing is true and correct Signed	Title	G. T. Nimmo, Operations Manager	Date	October 9, 1998	
(This space for Federal or State office use) Approved by Conditions of approval, if any:	Title		Date		-

Title 18 U.S. C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any felse, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

PAGE 1				WE	KPRO REGULATOR	Y AFFAIRS WEL	L LIST UPDATE						1
WELL NAME and FIELD	API NUMBER	TYPE WELL	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER	PRODUCING FORMATION	BWPD	NTL-2B (CRITERIA)	PIT SIZE	NTL-28 SUBMITTED	NTL-2B APPROVED	SITE-SECRTY REVISED
ISLAND UNIT					891006935A								
UNIT NO. 3	4304715843		NE SW 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE 0.02	4	24X25X4 18X12X4	6-18-84 4-22-80	7-27-84 5-9-80	04-27-95 8-10-90
UNIT NO. 9	4304730488	WG	C SW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE	- 7	BARREL	5-13-86	6-4-86	0-10-80
UNIT NO. 11	4304731241	WG	SE NW 11-10S-19E	UINTAH, UT		U-4481	WASATCH	0.02	4	16X20X6	6-18-84	7-27-84	8-10-90
	4904794949	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE 4.00	1	BARREL 16X20X5	5-13-86 6-18-84	6-4-86 7-27-84	8-10-90
UNIT NO. 12	4304731242	*****	ME DE 11-100-16E	Olitini, or				TRACE	4	BARREL	5-13-86	6-4-86	
UNIT NO. 13	4304731239	WG	SE SE 12-108-19E	UINTAH, UT		U-4484	WASATCH	4.50 TRACE	4	16X19X8 BARREL	6-18-84 5-13-86	7-27-84 6-4-86	12-1-87
UNIT NO. 14	4304731331	WG	NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	TRACE	4	BARREL	5-13-86	6-4-86	05-27-98
UNIT NO. 15	4304731330	WG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH	0.57 TRACE	4	12X12X4 BARREL	6-18-84 5-13-86	7-27-84 6-4-86	8-10-90
UNIT NO. 16	4304731505	CIO	NE SW 11-10S-18E	UINTAH, UT		U-013818	GREEN RIVER	1.00	4	24X24X8	3-13-85	8-20-87	3-3-89
* <sup>7</sup>								0.25 EMRG	4	8X10X3 12X12X6	3-13-85 6-26-86**	8-20-87 NO ST. RESP.	8-20-90
UNIT NO. 17	4304731503 4304731502	W.G W.G	SE SW 2-10S-19E SE NW 2-10S-19E	UINTAH, UT UINTAH, UT		ML-11004 ML-11004	WASATCH WASATCH	EMRG		12X12X6 12X12X4	6-26-86**	NO ST. RESP.	07-14-98
UNIT NO. 18 UNIT NO. 19	4304731633	WG	SE SW 9-10S-20E	UINTAH, UT		U-013766	WASATCH	EMRG		10X10X8	5-8-86	8-8-86	7-28-88
G. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.								TRACE	4	7X28X4	7-14-86	8-8-86	
	4304731629	WG	SW NW 7-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE 3.50	1	BARREL 14X12X8	7-14-86 1-20-86	8-8-86 2-10-86	1-20-88
UNIT NO. 20	4304731028	TING	311 MM 1-103-20L	Olitical, O		0.4102	***********	TRACE	4	9X8X3	1-20-86	2-10-86	
							1444.04.701.1	TRACE	4	BARREL	1-20-86 5-8-86	2-10-86 6-4-86	7-28-88
UNIT NO. 21	4304731626	WG	NW NW 12-10S-19E	UINTAH, UT		U-4484	WASATCH	EMRG TRACE	4	12X12X8 11X11X3	5-8-86	6-4-86	7-20-00
								TRACE	4	BARREL	5-8-66	6-4-86	
UNIT NO. 22	4304731632	WG	SE SE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE TRACE	4	13X6X5 BARRELL	7-15-86 8-22-68	8-8-86 9-15-88	05-27- <del>9</del> 8
UNIT NO. 23	4304731631	WG	NE NE 9-10S-20E	UINTAH, UT		U-013768	WASATCH	3.70	4	16X9X5	7-14-86	6-6-86	1-20-88
5,41, 115, 25								TRACE TRACE	4	5X9X4 BARREL	7-14-86 7-14-86	8-6-86 8-8-86	
UNIT NO. 24	4304731630	WG	SW NW 8-10S-20E	UINTAH, UT		U-4482	WASATCH	1.50	4	11X8X7	1-20-86	2-10-86	1-20-88
04110.24				•			****	TRACE	4	BARREL	1-20-86 1-5-87	2-10-86 4-28-87	8-22-88
UNIT NO. 25	4304731702	WG	NW NE 11-10S-19E	UINTAH, UT		U-4481	WASATCH	TRACE 5.00	7	BARREL 21X23X5	1-5-87	4-28-87	
UNIT NO. 26	4304731701	WG	SE SE 2-10S-19E	UINTAH, UT		ML-11004	WASATCH	TRACE 5.00	4	BARREL 24X26X5	1-5-87** 1-5-87**	NO ST. RESP. NO ST. RESP.	8-22-88
UNIT NO. 27	4304731703	WG	NE NW 9-10S-20E	UINTAH, UT		U-013768	WASATCH	TRACE	4	BARREL	1-5-87	4-26-87	8-22-88
			ATT 1 TO 400 405	1805		ML-11004	WASATCH	5.00 TRACE	4	15X21X10 BARREL	11-9-88 2-27-87	12-21-88 3-13-87	07-14-98
UNIT NO. 29	4304731752	MG	SE NE 2-10S-19E	UINTAH, UT		ML-11004	MAGNICH	5.00	4	16X16X6	2-17-87	3-13-87	
UNIT NO. 30	4304731749	WG	NW NE 12-108-19E	UINTAH, UT		U-4484	WASATCH	TRACE 5.00	4	BARREL 16X16X6	2-27-87 11- <del>9-8</del> 8	3-13-87 12-21-88	12-1-87
UNIT NO. 32	4304731751	WG	SW NE 8-10S-20E	UINTAH, UT		U-4482	WASATCH	TRACE	7	BARREL	2-27-87	3-13-87	10-07-91
			NE SE 8-10S-20E	UINTAH, UT		U-4486	WASATCH	5.00	4	16X16X6	11- <del>9</del> -88	12-21-88	05-27-98
UNIT NO. 34 UNIT NO. 35	4304732962 4304732963	WG	NE SE 8-103-20E	UINTAH, UT		U-013768	WASATCH						05-27-98
UNIT NO. 36	4304732984	WG	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391							05-27-98
UNIT NO. 37	4304732968	WG	NW NW 8-108-20E	UINTAH, UT UINTAH, UT		U-4483 U-4484	WASATCH WASATCH			NO PIT NO PIT			05-1 <b>5-98</b>
UNIT NO. 38 UNIT NO. 39	4304733107 4304732967	WG	SE SE 12-10S-19E NW NW 8-10S-20E	UINTAH, UT		U-4481	WASATCH			NO PIT			05-15-98
UNIT NO. 41	4304732968	WG	NW NW 8-10S-20E	UINTAH, UT		U-4483	WASATCH			NO PIT			05-15-98
UNIT NO. 43	4304732985	WG	SE SE 9-10S-20E SW SE 7-10S-20E	UINTAH, UT UINTAH, UT		U-013768 U-4483	WASATCH WASATCH						05-27-98 05-27-98
UNIT NO. 44 UNIT NO. 45	4304732959 4304732960	WG	SW SE 7-105-20E	UINTAH, UT		U-4483	WASATCH						05-27-98
UNIT NO. 48	4304732961	WG	SW SE 7-10S-20E	UINTAH, UT		U-4482	WASATCH			NO DET			05-27-98
UNIT NO. 50	4304733108 4304733109	WG	SE SE 12-10S-19E SE SE 12-10S-19E	UINTAH, UT UINTAH, UT		U-4482 U-4484	WASATCH WASATCH			NO PIT NO PIT			
UNIT NO. 51 UNIT NO. 52	4304733110		SE SE 12-105-19E	UINTAH, UT		U-4484	WASATCH			NO PIT			
UNIT NO. 53	4304733111	WG	NE SE 11-10S-19E	UINTAH, UT		U-4481 U-4481	WASATCH WASATCH			NO PIT NO PIT			
UNIT NO. 54 UNIT NO. 55	4304733112 4304733113	WG	NE SE 11-10\$-19E NE SE 11-10\$-19E	UINTAH, UT UINTAH, UT		U-4481	WASATCH			NO PIT			
GH: 170. 00	7007100110					- '							

PAGE 2

#### WEXPRO REGULATORY AFFAIRS WELL LIST UPDATE

10/9/98

WELL NAME and FIELD	API TYPE NUMBER WELL	LEGAL DESCRIPTION	COUNTY, UNIT CA PA STATE NUMBER	NUMBER	PRODUCING FORMATION	NTL-2B PIT BWPD (CRITERIA) SIZE	NTL-2B NTL-2B SITE-SECRTY SUBMITTED APPROVED REVISED
UNIT NO. 56	4304733114 W/G	NE SE 11-10S-19E	UINTAH, UT	U-4481	WASATCH	NO PIT	

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

Budget Bur	eau No.	1004-0135
Expires:	March 3	31, 1993

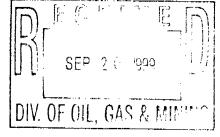
j.	LEASE	DES	IGN	ATION	AND	SERIAL	NO.	
21	FF RI	ET 6	าน	J				

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

		SEE BELOW
SUNDRY NOTICES AN	D REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Do not use this form for proposals to drill	rvoir.	
Use "APPLICATION FOR I	PERMIT -" for such proposals	N/A
		7. IF UNIT OR CA, AGREEMENT DESIGNATION
SUBMIT IN TR	IPLICATE	
1. TYPE OF WELL		ISLAND
OIL GAS WELL XWELL OTHER		8. WELL NAME AND NO.
2. NAME OF OPERATOR		ISLAND UNIT WELLS
WEXPRO COMPANY		9. API WELL NO.
3. ADDRESS AND TELEPHONE NO.		SEE BELOW
P. O. BOX 458, ROCK SPRINGS, WY 8	2902 (307) 382-9791	10. FIELD AND POOL, OR EXPLORATORY AREA
4. LOCATION OF WELL (FOOTAGE, SEC., T., R., M., OR SURVE	DESCRIPTION)	ISLAND
,		11. COUNTY OR PARISH, STATE
SEE BELOW	43.047.31701	UINTAH COUNTY, UTAH
12. CHECK APPROPRIATE BOX(S	b) TO INDICATE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA
TYPE OF SUBMISSION	TYPE OF	ACTION
X Notice of Intent	Abandonment	Change in Plans
<del></del>	Recompletion	New Construction
Subsequent Report	Plugging Back	Non-Routine Fracturing
<del></del>	Casing Repair	Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
<b>—</b>	X Other ELECTRONIC MEASUREMENT	Dispose Water

On all wells in the Island Unit, with the exception of Island No. 23, Wexpro intends to install EGM to replace the current gas chart meters. A Fisher ROC model 364/MCU will be installed with the following Rosemount transducers, 3051CG3M52A1AT1, 3051CD2M52A1AT1 and 0444LM1U1A2E5.

See attached for the list of wells to be included in the project.



		DIV. OF OIL, GAS & MINIO
14. I hereby certify the trip to egoing a true and correct Signed	G. T. Nimmo, Operations Manager	September 16, 1999
(This space for Federal or State office use)  Approved by Conditions of approval, if any:	Title	Date
	and willfully to make to any department or agency of the United States any fals	e, fictitious or fraudulent statements or

<sup>13.</sup> Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

CPAGE 1

WEXPREGULATORY AFFAIRS WELL LIST DATE

9/15/99

WELL NAME	PAD NO.	API NUMBER	LEGAL DESCRIPTION	COUNTY, STATE	UNIT CA PA NUMBER	LEASE NUMBER
ISLAND UNIT				Unit Number	891006935A	
UNIT NO. 3		4304715643	NE SW 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 9		4304730488	C SW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 10	8	4304730725	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 11		4304731241	SE NW 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 12	6	4304731242	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 13	5	4304731239	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 14	3	4304731331	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 15		4304731330	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 16		4304731505	NE SW 11-10S-18E	UINTAH, UT		U-013818
UNIT NO. 17		4304731503	SE SW 2-10S-19E	UINTAH, UT		ML-11004
<b>UNIT NO. 18</b>		4304731502	SE NW 2-10\$-19E	UIN <b>T</b> AH, UT		ML-11004
<b>UNIT NO. 19</b>		4304731633	SE SW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 20	7	4304731629	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 21		4304731628	NW NW 12-10\$-19E	UINTAH, UT		U-4484
UNIT NO. 22	4	4304731632	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 24		4304731630	SW NW 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 25		4304731702	NW NE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 26		4304731701	SE SE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 27		4304731703	NE NW 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 29		4304731752	SE NE 2-10S-19E	UINTAH, UT		ML-11004
UNIT NO. 30		4304731749	NW NE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 32		4304731751	SW NE 8-10S-20E	UINTAH, UT		U-4482
UNIT NO. 34	3	4304732962	NE SE 8-10S-20E	UINTAH, UT		U-4486
UNIT NO. 35	3	4304732963	NE SE 8-10S-20E	UINTAH, UT		U-013768
UNIT NO. 36	4	4304732964	SE SE 9-10S-20E	UINTAH, UT		14-20-462-391
UNIT NO. 37	1	4304732966	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 38	5	4304733107	SE SE 12-10S-19E	UINTAH, UT		U-4484
<b>UNIT NO. 39</b>	1	4304732967	NW NW 8-10S-20E	UINTAH, UT		U-4481
<b>UNIT NO. 41</b>	1	4304732968	NW NW 8-10S-20E	UINTAH, UT		U-4483
UNIT NO. 43	4	4304732965	SE SE 9-10S-20E	UINTAH, UT		U-013768
UNIT NO. 44	2	4304732959	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 45	2	4304732960	SW SE 7-10S-20E	UINTAH, UT		U-4483
UNIT NO. 46	2	4304732961	SW SE 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 50	5	4304733108	SE SE 12-10S-19E	UINTAH, UT		U-4482
UNIT NO. 51	5	4304733109	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 52	5	4304733110	SE SE 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 53	6	4304733111	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 54	6	4304733112	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 55	6	4304733113	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 56	6	4304733114	NE SE 11-10S-19E	UINTAH, UT		U-4481
UNIT NO. 64	7	4304733304	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 65	7	4304733305	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 66	7	4304733306	SW NW 7-10S-20E	UINTAH, UT		U-4482
UNIT NO. 67	8	4304733307	SW SW 12-10S-19E	UINTAH, UT		U-4484
UNIT NO. 68	8	4304733308	SW SW 12-10S-19E	UINTAH, UT		U-4484

STATE OF UTAH

FORM 9

DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING 5. LEASE DESIGNATION AND SERIAL NUMBER: ML-11004 6. IF INDIAN, ALLOTTEE OR TRIBE NAME: **SUNDRY NOTICES AND REPORTS ON WELLS** N/A 7. UNIT or CA AGREEMENT NAME: roposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals. UTU063026X Island Unit 1. TYPE OF WELL 8. WELL NAME and NUMBER: GAS WELL 🔽 OIL WELL **OTHER** Island Unit 26 2. NAME OF OPERATOR: 9. API NUMBER: Wexpro Company 43-047-317 **(7)** 3. ADDRESS OF OPERATOR: PHONE NUMBER: 10. FIELD AND POOL, OR WILDCAT: P.O. Box 458 **Rock Springs** STATE WY (307) 382-9791 7ID 82902 Island 4. LOCATION OF WELL FOOTAGES AT SURFACE: 755' S. 497' E. COUNTY: Uintah QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 108 19E STATE: UTAH CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA 11. TYPE OF SUBMISSION TYPE OF ACTION **ACIDIZE** DEEPEN REPERFORATE CURRENT FORMATION NOTICE OF INTENT (Submit in Duplicate) ALTER CASING FRACTURE TREAT SIDETRACK TO REPAIR WELL Approximate date work will start: CASING REPAIR **NEW CONSTRUCTION** TEMPORARILY ABANDON CHANGE TO PREVIOUS PLANS OPERATOR CHANGE TUBING REPAIR CHANGE TUBING PLUG AND ABANDON VENT OR FLARE SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK WATER DISPOSAL (Submit Original Form Only) CHANGE WELL STATUS PRODUCTION (START/RESUME) WATER SHUT-OFF Date of work completion: COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL SITE OTHER: 11/6/2007 CONVERT WELL TYPE **RECOMPLETE - DIFFERENT FORMATION** 12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The above well resumed production on 11/6/2007 at 2:30 PM after being off more than 90 days. **Operations Manager** NAME (PLEASE PRINT) 11/8/2007 SIGNATURE DATE

**RECEIVED** 

NOV 1 3 2007

(This space for State use only)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES	FORM 9					
DIVISION OF OIL, GAS AND MINING	5. LEASE DESIGNATION AND SERIAL NUMBER: ML-11004					
SUNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plu	7. UNIT or CA AGREEMENT NAME:					
drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.	Island Unit UTU063026X  8. WELL NAME and NUMBER:					
OIL WELL GAS WELL OTHER	Island Unit Well No. 26					
2. NAME OF OPERATOR:	9. API NUMBER:					
Wexpro Company 3. ADDRESS OF OPERATOR: PHONE NUI	4304731701  MBER: 10. FIELD AND POOL, OR WILDCAT:					
	82-9791 Island					
4. LOCATION OF WELL						
FOOTAGES AT SURFACE: 755' FSL 497' FEL	соинту: Uintah					
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: SESE 2 10S 19E	STATE: <b>UTAH</b>					
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOT	ICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION TYPE OF A						
✓ NOTICE OF INTENT ☐ ACIDIZE ☐ DEEPEN	REPERFORATE CURRENT FORMATION					
(Submit in Duplicate)  ALTER CASING  FRACTURE TREAT	SIDETRACK TO REPAIR WELL					
Approximate date work will start: CASING REPAIR NEW CONSTRUCTION	TEMPORARILY ABANDON					
4/24/2008 CHANGE TO PREVIOUS PLANS OPERATOR CHANGE	TUBING REPAIR					
CHANGE TUBING PLUG AND ABANDON	☐ VENT OR FLARE					
SUBSEQUENT REPORT CHANGE WELL NAME PLUG BACK (Submit Original Form Only)	✓ WATER DISPOSAL					
Date of work completion:  CHANGE WELL STATUS  PRODUCTION (START/R	ESUME) WATER SHUT-OFF					
COMMINGLE PRODUCING FORMATIONS RECLAMATION OF WELL	SITE OTHER:					
CONVERT WELL TYPE RECOMPLETE - DIFFERI	ENT FORMATION					
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including date	s, depths, volumes, etc.					
Water produced from the above well will be disposed of in a water / blow down t production will be hauled to the following State of Utah approved disposal sites:	ank as previously approved. Excess water					
R N Industries Inc Sec. 4-2S-2W - Bluebell LaPoint Recycle & Storage Sec. 12-5S-19E - LaPoint Dalbo, Inc Sec. 02-6S-20E - Vernal						
All excess produced water will be hauled by tank truck over Unit, Tribal, County and State roads.						
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY						

(This space for State use only)

NAME (PLEASE PRIDE

SIGNATURE

Z.T. Nimmo

RECEIVED APR 2 8 2008

TITLE

DATE

**Operations Manager** 

4/24/2008